SUBMIT IN

PLICATE*

Form approved. Budget Bureau

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR OF THE INTERIOR

GEOL.	OGIC	CALS	URVEY

SI OF SECUTION 1	5. LEASE DESIGNATION	AND SERIAL NO
FORTVED	0.00	

Į	٥.	DAADE	Dabiunalion	A 111	OBBIAL	MU.
		11-	028 4			

7. UNIT AGREEMENT NAME

		0 0207
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR	PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAI
ATTERNATION TO A TELEVISION TO	OLP (7 lour	UTE TRIBE SURFACE

	10111011		•			1.P 7 7 15 17	
1a. TYPE OF WORK	DRILL XXX		DEEPEN		SALPL	UG BACK	J . H.
b. TYPE OF WELL	GAS WELL XXX	OTHER		SINGLE ZONE		MULTIPLE Zone	

NATURAL BUTTES UNIT S. FARM OR LEASE NAME

OIL WELL 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

9. WELL NO.

3 ADDRESS OF OPERATOR

212-19

P.O. BOX X, VERNAL, UTAH 84078

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 798' FWL & 298',FSL SW/SW

NATURAL BUTTES WASATCH 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

At proposed prod. zone

SEC 19, T9S, R22E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH | 13. STATE

APPROXIMATELY 18 MILES SOUTH EAST OF OURAY, UTAH 16. NO. OF ACRES IN LEASE

UINTAH 17. NO. OF ACRES ASSIGNED TO THIS WELL

UTAH

15. DISTANCE FROM PROPOSED* DISTANCE FROM FRONCISED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

870.72 19. PROPOSED DEPTH

8030'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

ROTARY 22. APPROX. DATE WORK WILL START*

4922' NATURAL GROUND LEVEL

NOVEMBER 1, 1982

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36# K−55	+200'
7 7/8"	4 1/2"	11.6# K-55	+7830'

200 sx class "G" cement Min 800 sx 50-50 poz-mix

Will be sufficient to protect all productive intervals.

QUANTITY OF CEMENT

WEED TO PROTECT ALSO SHALE AND FRESH WATERS.

SEE ATTACHMENT FOR:

10 POINT PROGRAM 13 POINT SURFACE USE PLAN LOCATION PLAT LOCATION LAYOUT TOPO MAPS "A" & "B" DIAGRAMS "A" & "B" MAP OF SURROUNDING WELLS



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. preventer program, if any.

SIGNED

DISTRICT ENGINEER TITLE

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

E. W. GUYNN District Oil & Gas Supervisor

OCT 1 9 1982

FLARING OR VENTING OF

GAS IS SUBJECT TO NTL 4-A **DATED 1/1/80**

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Belco Development Corporation Well No. 212-19 Section 19, T.9S., R.22E. Uintah County, Utah Lease U-0284 Natural Buttes Unit

Supplemental Stipulations

- 1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
- 2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
- 3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
- 4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
 (a) stockpiling the top soil, (b) establishing original ground contour,
 (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
- 5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
- 6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
- 7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

- 8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
- 9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
- 10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
- 11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.
- 12. Obtain right-of-ways, water permits and final clearance from the Branch of Real Property Management, BIA at Fort Duchesne, Utah.
- 13. The Operator will contact the Ute Tribe to obtain information concerning tribal regulations.
- 14. Access road will be rerouted to center from North edge of location.
- 15. Topsoil will be placed on the East edge of the location.
- 16. Pipelines will follow existing road to main transmission lines.
- 17. Production tanks will be painted a color to blend in with the natural surroundings.
- 18. Adequate and sufficient electirc/radioactive logs will be run to locate and identify the prime oil shale horizons and gilsonite in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and gilsonite resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)

And I rouse State MENTANS TON TRUNCTON THE TETTES

Your Application for Point to Drill also included submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
 - (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on lessee's Monthly Report of Operations, Furm 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



United States Department of the Interior

Conselvation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
 - 1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 - 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 - 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

- 1. Schematic of the required casing and cementing program.
- 2. Cross section of the Uinta Basin.
- 3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

Carrier.

AMR/kr

PARTIAL CASING ÉCEMENTING PROGRAM FOR WELLS NATURAL BUTTES FIELD. MINTAN COUNTY, UTAIL

NO SCALE Uinta formation. CEMENT BASKET IS PIT 50' ABOVE TOP AQUIL ! EMENT TO RISE LEAST 300' IN ANNULU BIRDS NEST AQUIFER HORSEBENCH SANDSTONE GREEN RIVER OIL SHALE ZONE STAGE COLLAR CEMENT BASKET CEHENT BASKET IS SET CONSOLIDATED SECTION AT T BASE OF THE OIL SHALE ZON CEMENT TO REACH THE TO DOUGLAS CREEK OF THE MAHOGANY ZONE AQUIFER LIMESTONE & SANDSTONE CEMENT WILL REACH BA

F LOWER ADUITER

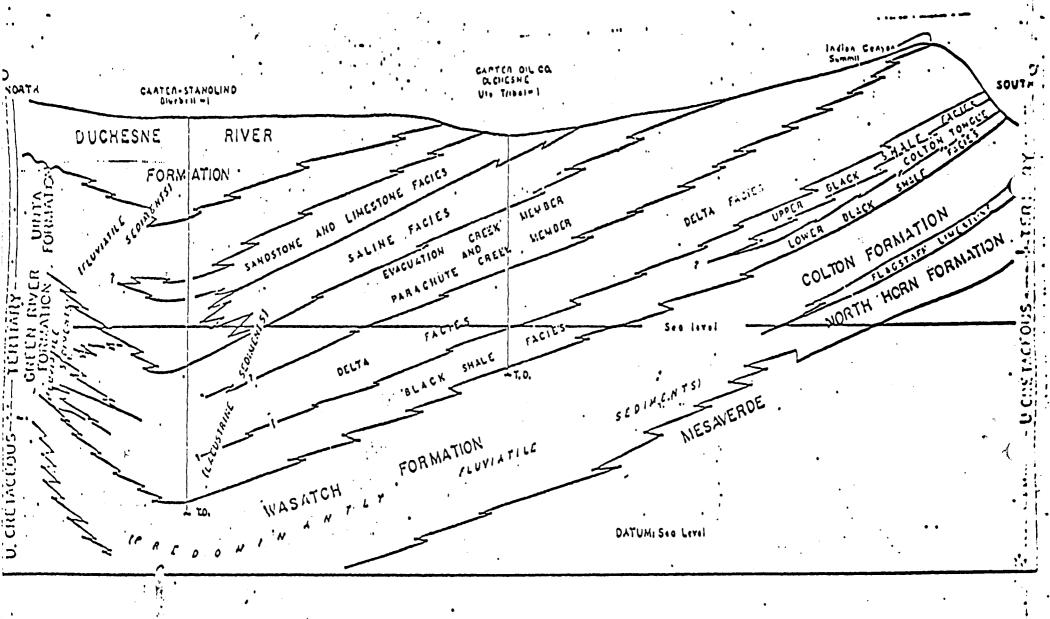
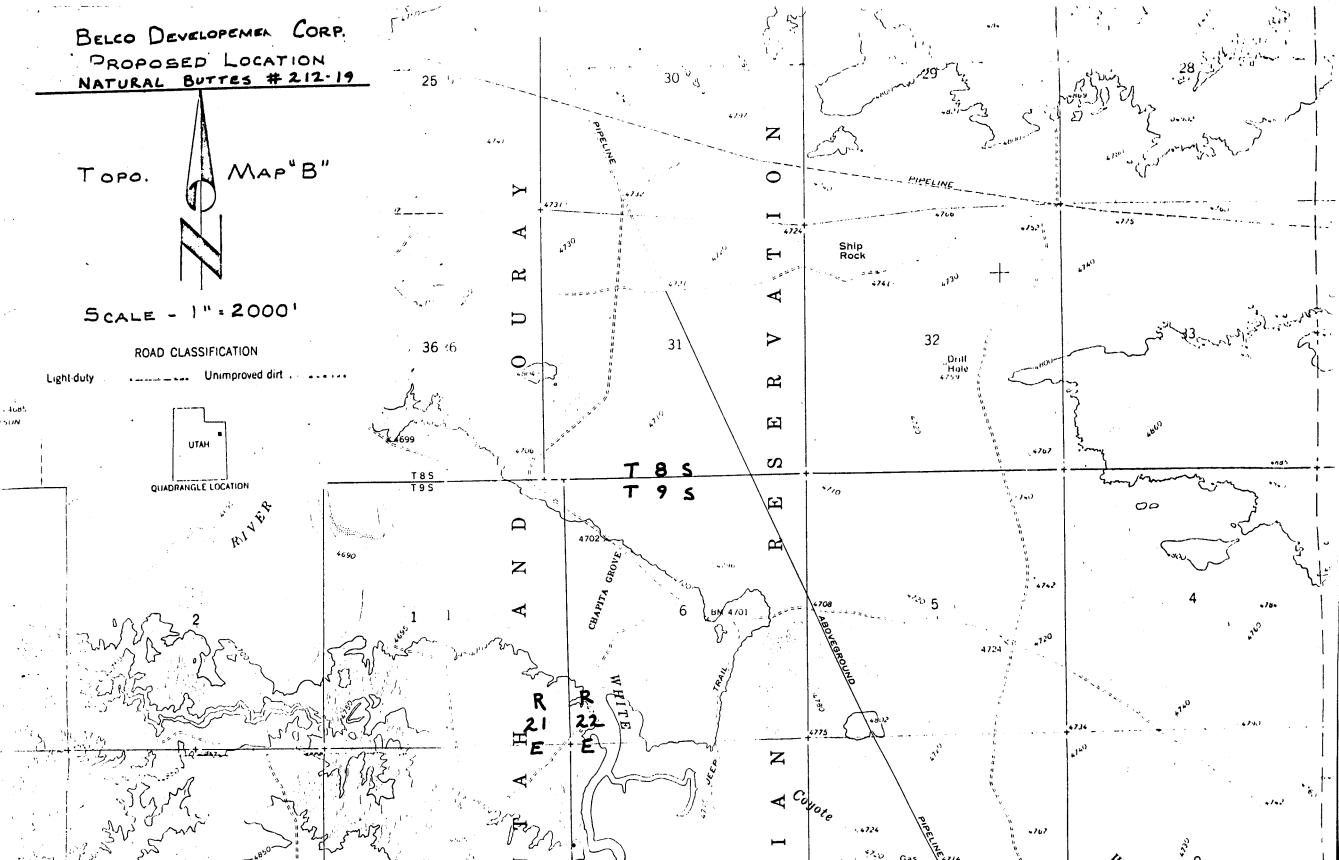
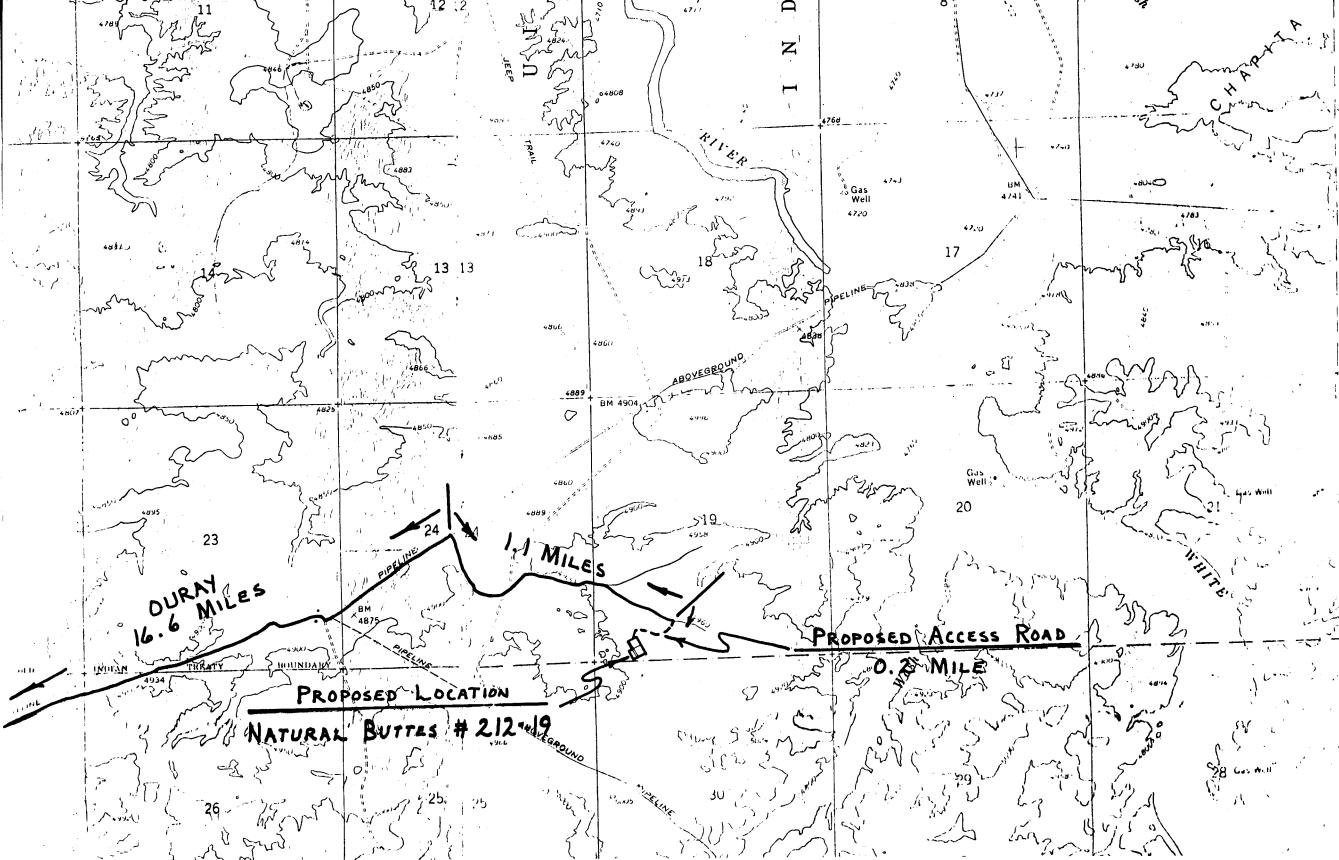


Figure 5.- View cast of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Utc Tribal-1 (in section) is located ____about_8_hiles_southeast of the application area.





10 POINT PROGRAM

NATURAL BUTTES UNIT 212-19

1. GEOLOGIC SURFACE FORMATION

Uinta formation of the upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Uinta

Surface

Green River

3540'

Oil Shale Zone

Wasatch

48281

Possible gas

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, GAS OR MINERALS

Green River

Oil shale zone 3540' to 4828'

Wasatch

Possible gas shows 4828' to 7830'

PROPOSED CASING PROGRAM

- 9 5/8" K-55 36# casing set at +200' and cemented with 200 sx class "G" cement to surface.
- 4 1/2" K-55 11.6# casing set at +7830'. Cement in 2 stages with minimum of 800 sx 50-50 poz-mix sufficient to protect productive zones.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or equivalent. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

It is proposed that the hole will be drilled to approximately 200' with 3% KCL H₂0 as necessary in order to clean the hole. From 4800' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will include a 2", 2000 psi choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing has been scheduled for this well. Logging will consist of GR-DLL from TD to base of surface casing. GR-FDC-CNL w/caliper. Caliper from TD to 2700', caliper to base of surface casing.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES

It is not anticipated that any abnoral hazards such as high temperatures or hazardous gases will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Anticipated starting date for the drilling of this well is November 1, 1982. Drilling operations should be completed within 4 weeks after they commence.

13 POINT SURFACE USE PLAN

NATURAL BUTTES 212-19

1. EXISTING ROADS

The proposed wellsite is located in the SW/SW of Section 19, T9S, R22E, 798' FWL and 289' FSL, Uintah County, Utah. This is approximately 18 miles southeast of Ouray, Utah. Access to the wellsite will be over existing county roads and Belco's planned access road. Refer to the attached plat and Topo Maps "A" and "B" for directions on reaching the location. See map "B" for all existing roads within a one mile radius of the proposed wellsite. Employee's of Belco, it's contractors and subcontractors will be instructed to remain only on established roads and wellsites as per BIA regulations.

2. PLANNED ACCESS ROAD

Belco's planned access route is shown on the attached Topo Map "B". The access road will be approximately 2/10's of a mile in length and will enter the wellsite on the north side. The access road will be a minimum 18' crown road, maximum grade will not exceed 4%. No turnouts are considered necessary, maximum disturbed area will not exceed 24'. Surfacing material will be native borrow material from the cut area. No other materials for construction are anticipated at this time. No fences will be crossed, no cattle guards needed. The proposed road has been centerline flagged for the full distance. Right-of-Way and damages will be paid to the Bureau of Indian Affairs as per the resurvey by Uintah Engineering and their affidavit of completion.

3. LOCATION OF EXISTING WELLS

Coastal has two wells within a one mile radius of this wellsite, they are the NB 9 and NB 6. See the attached map for all wells in the vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

See the attached map for the location of all existing production facilities near the proposed wellsite. Also, the map shows all existing aboveground pipelines located near this wellsite.

The attached location layout plan shows the proposed production facilities that will be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept on this pad. To keep surface disturbance to a minimum, pipeline will follow roadway. The production tanks will be painted to blend with the environment. Construction materials will be of the native borrow or cut exposed on the site and will be consistant with accepted oilfield standards and good engineering practices. A three strand barbed wire fence will be constructed and maintained in good order around any disposal pits during the drilling and completion phases of this well. When these pits are no longer needed or within 90 days, they will be allowed to dry and covered over with native borrow material and rehabilitated to conform with the surrounding area. Guard rails will be constructed around the wellhead to prevent access to any livestock or wildlife in the area and the remaining pad not necessary for producing operations will be recontoured to conform with the natural grade and rehabilitated as per BIA specifics.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this operation will be obtained from the White River at a point near the Mountain Fuel Bridge, Section 17, T9S, R22E, and hauled by truck over existing roads. Water permits will be purchased from the BIA before drilling operations commence. No new roads or pipelines will be needed for this purpose. No water well will be drilled. No produced water is anticipated, however if any is encountered Belco will comply with all requirements of NTL-2B.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of this location. No additional road gravel or materials are anticipated.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. A portable toilet will be provided for human waste during the drilling phase of this well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility. Immediately after the drilling rig moves off the location, remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached sheet shows the Location Layout including the following: cross section of the pad with details of cuts, fills; location of the reserve pit, pipe racks and excess cut stockpile. Also, rig orientation, parking areas, and access road are shown. Pits will be lined to conserve water and will be fenced on the fourth side at the completion of drilling operations. The excess soil stockpile will be located on the southeast corner of the location. The wellsite will be no closer than 25' from the county road. Belco will initiate a plan for controlling noxious weeds alongside the location and access road in accordance with BIA specifics. A bench marker will be established near the wellsite showing the well number and elevation.

10. PLANS FOR RESTORATION OF SURFACE

Restoration will be as per BIA specifics. Restoration activities will begin no later than 90 days after the completion of the well. Once started they shall be completed within 90 days. All pits will be allowed to dry and then backfilled. Any areas not needed for production operations shall be restored to as near the original contour as possible. After all production activities are ended or upon abandonment; the location site and access road will be reshaped to the original contour and stockpiled soil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored to as near as possible to their original line of flow. The

SURFACE RESTORATION PLANS CONT.....

location site and access road shall then be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

11. OTHER INFORMATION

The topography of the area is relatively flat with some rolling hills. This location is on the crest of a hill. Vegetation consists of sagebrush and native grasses. Wildlife consists of birds, rodents and reptiles. Mineral exploration is the only known surface use activity in the area. The land is controlled by the Ute Tribe. The White River runs about 2 miles east of the proposed location. There are no cultural or archeaological sites of any significance in the immediate vicinity. There are no occupied dwellings near this location.

Belco employees, it's contractors and subcontractors will be notified of BIA regulations concerning the gathering of firewood. They will be informed that firearms are prohibited in the area. A sign stating the following will be placed on the access road to the locaton site:

AUTHORIZED PERSONNEL ONLY
BELCO DEVELOPMENT CORPORATION
NATURAL BUTTES 212-19
FIREARMS ARE PROHIBITED
THIS LAND IS OWNED BY THE UINTAH
AND OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE BIA FORESTRY SECTION PRIOR TO
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD

12. LESSEE REPRESENTATIVE

Belco Development's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. Telephone contact number is 1-801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made herein are to the best of my knowledge true and correct; and that the work associated with the operations proposed in this plan will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE 9/20/82

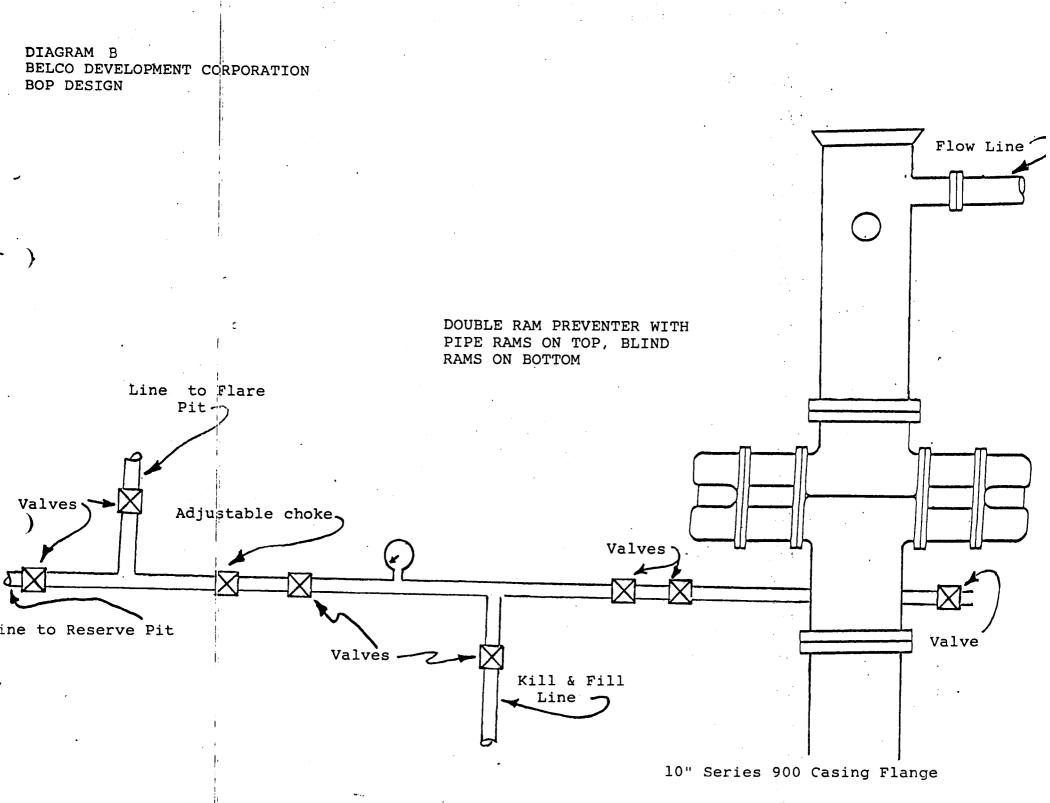
BELCO DEVELOPMENT CORPORATION

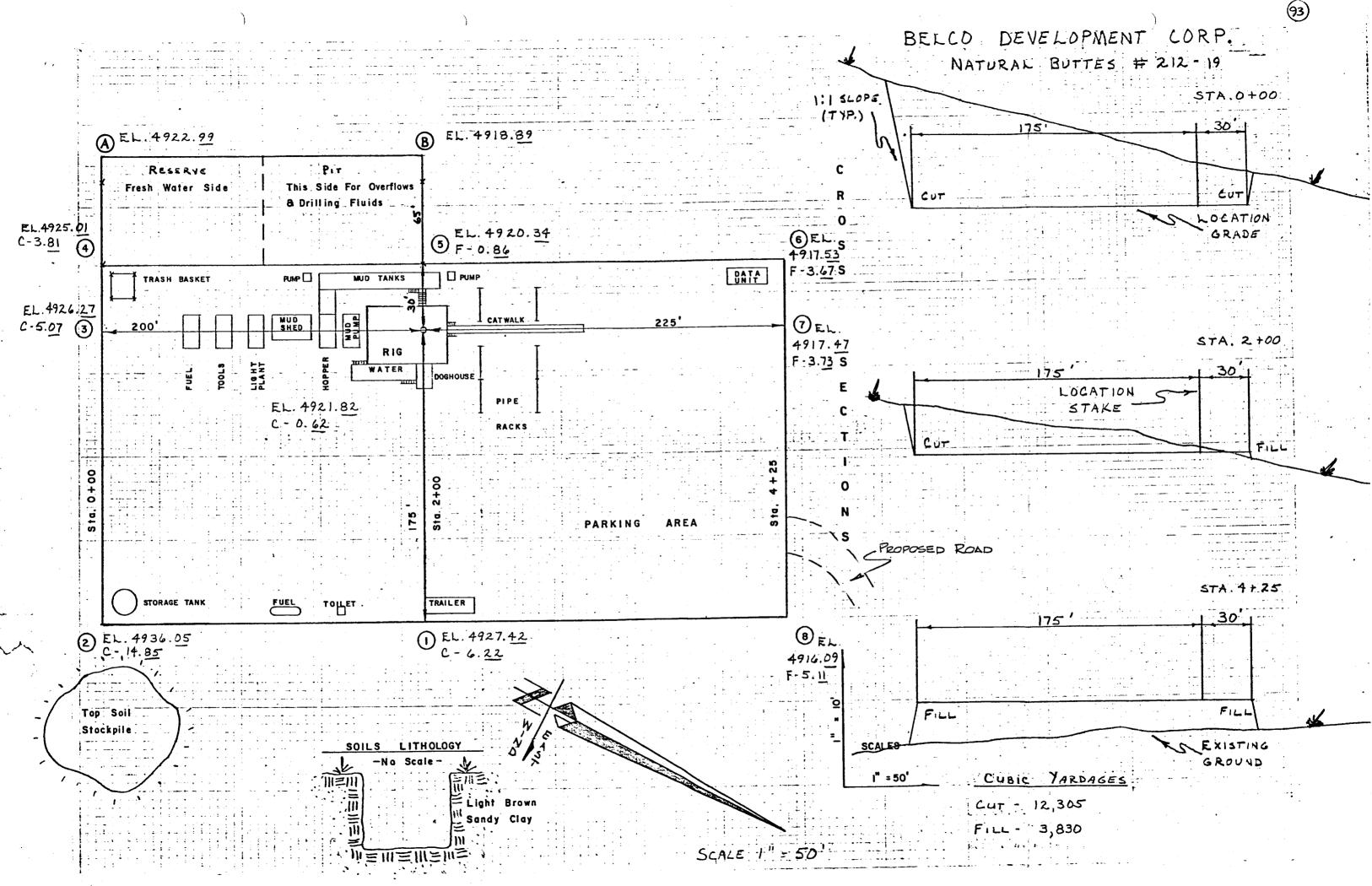
J. C. BALL DISTRICT ENGINEER

DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME NATURAL BUTTES 212-19

WELLHEAD TEMPORARY PIT TANK GAS UNIT METER RUN -160'-





APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE. (Other instructions on

reverse side)

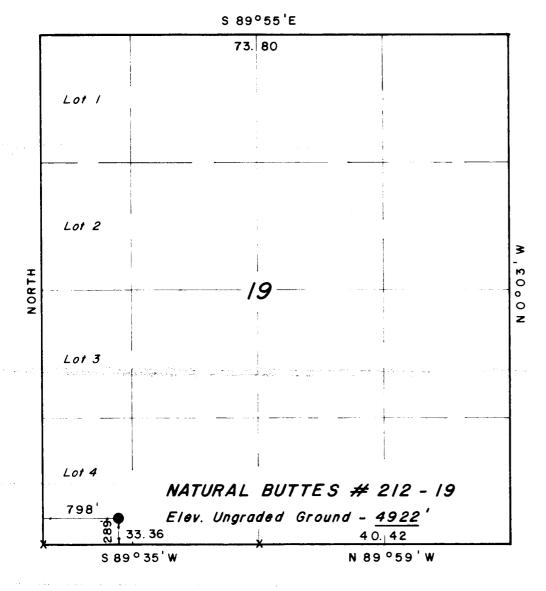
Form approved. Budget Bureau No. 42-R1425.

DATE

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY U-0284 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK UTE TRIBE SURFACE 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK [DEEPEN DRILL XXX NATURAL BUTTES UNIT h. TYPE OF WELL MULTIPLE ZONE SINGLE 8. FARM OR LEASE NAME OIL GAS WELL XXX WELL OTHER 2. NAME OF OPERATOR 9. WELL NO. BELCO DEVELOPMENT CORPORATION 212-19 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location cleanly and in accordance with any State requirements.*) ن NATURAL BUTTES WASATCH 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 798' FWL & 298' FSL SW/SW At proposed prod. zone SAME SEC 19, T9S, R22E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE UINTAH UTAH APPROXIMATELY 18 MILES SOUTH EAST OF OURAY, UTAH 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED* TO THIS WELL LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) ÷. 180 870.72 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH ROTARY 8030' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) NOVEMBER 1, 1982 4922' NATURAL GROUND LEVEL 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING RIZE OF HOLE 200 sx class "G" cement +200' 12 1/4" 9 5/8" 36# K-55 Min 800 sx 50-50 poz-mix +7830' <u>7 7/8"</u> 4 1/2" 11.6# K-55 Will be sufficient to protect all productive intervals. SEE ATTACHMENT FOR: APPROVED BY THE STATE 10 POINT PROGRAM OF UTAH DIVISION OF 13 POINT SURFACE USE PLAN OIL, GAS, AND MINING LOCATION PLAT LOCATION LAYOUT TOPO MAPS "A" & "B" DIAGRAMS "A" & "B"; MAP OF SURROUNDING WELLS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed few productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. It proposed is to deepen of proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical or the proposed is to drill or deepen directionally give pertinent data on subsurface locations and deepen direction data or the proposed d preventer program, if any. SEPT 20, 1982 DISTRICT ENGINEER DATE SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO.

T 9 S , R 22 E , S.L.B.& M.



X = Section Corners Located

PROJECT

BELCO DEVELOPMENT CORP.

Well location, NATURAL BUTTES # 2/2-19, located as shown in Lot 4, Section 19, T 9 S, R 22 E, S.L.B.&M. Uintah County, Utah.



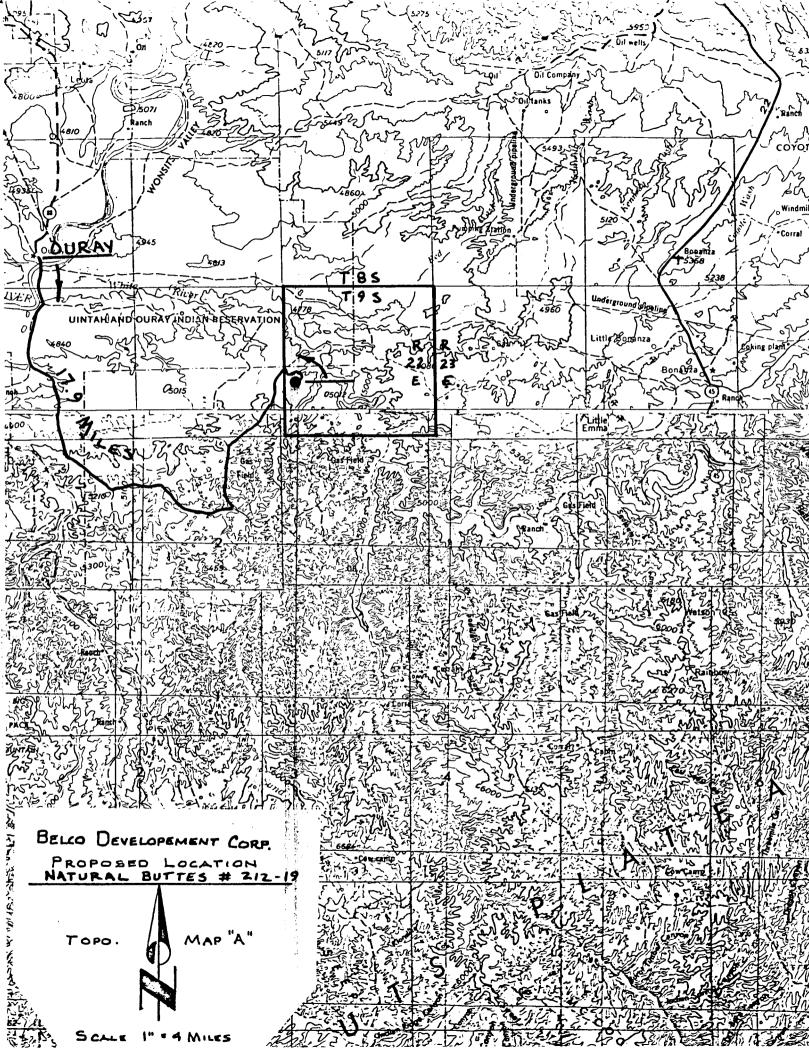
CERTIFICATE

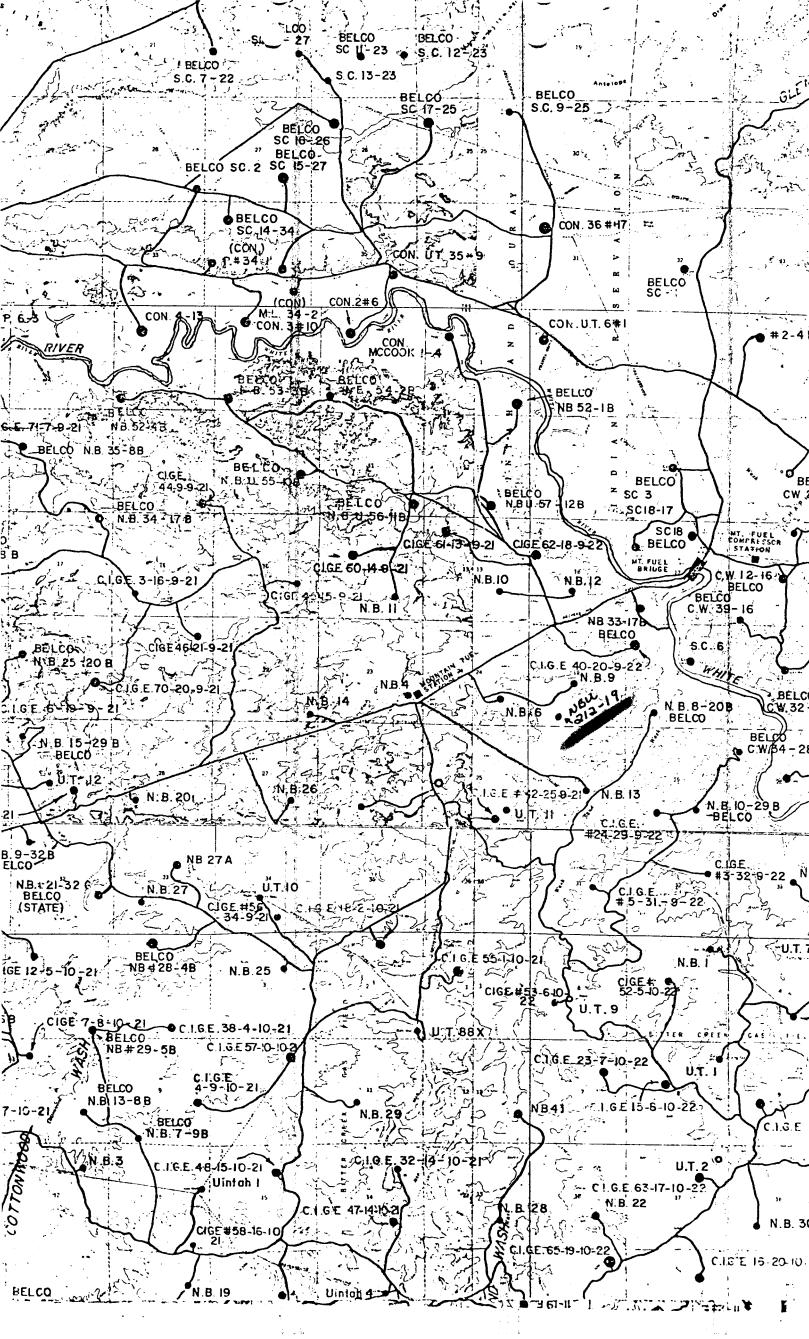
THIS IS TO CEPTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR > REGISTRATION № 3137

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q ~ 85 SOUTH ~ 200 EAST
VERNAL, UTAH - 84078

WEATHER	Cloudy	FILE BELCO
PARTY	DK BK JW LZ	REFERENCES GLO Plat
SCALE	1" = 1000'	9/14/82





OPERATOR <u>BELCO NEVELOPMEJUT</u>	COAP	1	DATE 9-27-8	2
WELL NAME NATURAL BUTTES # 2				
SEC <u>SW SW 19</u> T <u>95</u>		COUNTY	UINTAH	
43-047-31267 API NUMBER		TYPE Ó	F LEASE	
POSTING CHECK OFF:				
INDEX	HL.			
NID	PI			
MAP				
PROCESSING COMMENTS:				
			:	
APPROVAL LETTER: 7-16-69 SPACING: A-3 NATURAL BUTT	TES_	c-3-a	CAUSE NO.	& DATE
c-3-b		c-3-c		
SPECIAL LANGUAGE:		L		

•

٠,

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP
AUTHENTICATE LEASE AND OPERATOR INFORMATION FELO
VERIFY ADEQUATE AND PROPER BONDING FED
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER ND
UNIT MATURAL BUTTES 7-16-69
c-3-b
c-3-c
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

September 27, 1982

Belco Deveopment Corporation P. O. Box X Vernal, Utah 84078

RE: Well No. Natural Buttes #212-19 SWSW Sec. 19, T.9S, R.22E Uintah County, Utah

Gentlement

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer CLEON B. FEIGHT - Director

Office: 533-5771 OR Office: 533-5771 Home: 571-6068 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31267.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as

cc: Minerals Management Service

Encleeure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Belco	
WELL NAME: Natural Buttes 212-19	
SECTION SWSW 19 TOWNSHIP 95 RANG	E 22E COUNTY Uintah
DRILLING CONTRACTOR	
RIG #	
SPUDDED: DATE 10-25-82	
TIME 7:00 AM	
How Dry Hole	
DRILLING WILL COMMENCE	
REPORTED BY Kathy	-
TELEPHONE #	
DATE 10-27-82	SIGNED AS

NOTICE OF SPUD
Company: Belco
Caller: Kathy
Phone: 789-0790
Well Number: Natural Buttes TOS RAZE
Location: <u>Sec. 19 193 Nose</u>
County: <u>Uintah</u> State: <u>Utah</u>
Lease Number: U-0284
Lease Expiration Date:
Unit Name (If Applicable): <u>Natural Buttes</u>
Date & Time Spudded: 7 AM 10/25/82
Dry Hole Soudder/Rotary:
Details of Spud (Hole, Casing, Cement, etc.)
Rotary Rig Name & Number:
Approximate Date Rotary Moves In:
FOLLOW WITH SUNDRY NOTICE
Call Received By: Becky
12/2M/Q2
Date:

State 0461/ Vernal mms Teresa Diane File

Belco Development Corporation

Belco

October 27, 1982

Mr. E. W. Guynn - District Engineer Minerals Management Service 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

SUBJECT:

Notice of Spud

Natural Buttes 212-19 Section 19, T9S, R22E Uintah County, Utah

Dear Sir,

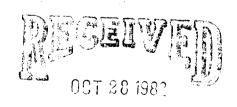
Attached is the original and two copies of the notice of spud for the above referenced well. Rotary tools are expected to move on location within 2 weeks.

Very truly yours,

Kathy Knutson Engineering Clerk

/kk attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
File



DIVISION OF OIL, GAS & MINING

UNITED STATES

0111125 0111120	3. LEASE
DEPARTMENT OF THE INTERIOR	U-0284
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	NATURAL BUTTES UNIT
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME \$ 47.78
1. oil _ gas way	୍ରି ପ୍ରେକ୍ଟି ରି ଲା.ଟି
well well K other	9. WELL NO.
2. NAME OF OPERATOR	<u> 212-19 돌리니션 관 설립인</u>
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STATES OF A STATES
holow)	SEC 19, T9S, R22E
AT SURFACE: 798' FWL & 289' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	UINTAH FAR UTAH
AT TOTAL DEPTH:	14. API NO. 기술하는 및 경우 등
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
	4922' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) NOTICE OF SPUD	
(other) NOTICE OF SPOD	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	a all partinent details and give partinent dates
including estimated date of starting any proposed work. If well is di	irectionally drilled, give subsurface locations and

measured and true vertical depths for all markers and zones pertinent to this work.)*

NORCO AIR RIG SPUDDED WELL AT 7:00 A.M. OCTOBER 25, 1982. 12 1/HC-HOLE WAS DRILLED TO 220', 5 JOINTS 9 5/8" 36# K-55 CASING WAS SET AT 202.95! AND CEMENTED TO SURFACE WITH 200 SACKS CLASS "G" CEMENT: CASING LANDED AT 201.00' NAT GL.

NOTICE OF SPUD CALLED TO BECKY AT MMS ON OCTOBER 27, 1982. ARLENE WITH STATE WAS NOTIFIED SAME DATE.

Subsurface Safety Valve: Manu. and Ty	pe		Set @	Ft.
18. I hereby certify that the foregoing i	s true and correct			
SIGNED Ball	TITLE Dist Engineer	DATE _	OCT 27, 1982	<u> </u>
	(This space for Federal or State office u	se)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		<u> </u>

DEPARTMENT OF	THE INTERIOR	<u>U-0284</u>	
GEOLOGICA	L SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NA	AME
		UTE TRIBE SUBFACE	
SUNDRY NOTICES AND	REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill reservoir. Use Form 9-331-C for such propo		NATURAL BUTTES UNIT	
reservoir. Use Form 9-331-C for such propo	osals.)	8. FARM OR LEASE NAME	
1. oil gas well other			
Well Well Gener		9. WELL NO.	
2. NAME OF OPERATOR	CODDODATION	212-19	
BELCO DEVELOPMENT	CORPORATION	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	TITALI QIOTQ	11 050 7 0	
P.O. BOX X, VERNAL		11. SEC., T., R., M., OR BLK. AND SUF	RVEY OR
LOCATION OF WELL (REPORT L below.)	OCATION CLEARLY. See space 17	SECTION 19, 795, R22E	
AT SURFACE: 798 FWL & 2	801 FGI SW/SW	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: "	Oy IBE SW/SW	UINTAH UTAH	ī
AT TOTAL DEPTH:	· ·	14. API NO.	
16. CHECK APPROPRIATE BOX TO	INDICATE NATURE OF NOTICE,	43-047-31267	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, A	ND WD)
		4922' NAT GL	
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		•	
SHOOT OR ACIDIZE			
REPAIR WELL		(NOTE: Report results of multiple completic	an or zone
PULL OR ALTER CASING		change on Form 9-330.)	
MULTIPLE COMPLETE			
ABANDON*	H		
(other)	· . • • · · · · · · · · · · · · · · · ·	•	
		` , , , , , , , , , , , , , , , , , , ,	. :
17. DESCRIBE PROPOSED OR COM including estimated date of star	PLETED OPERATIONS (Clearly stat	e all pertinent detalls, and give pertiner lirectionally drilled, give subsurface locati	it dates,
measured and true vertical depth	ns for all markers and zones pertine	nt to this work.)*	
STATUS 11-15-82:	R.I. MANNING RIG #10 M	OVED ON LOCATION 11-13-82.	
SIMIOS (1 19 CE.	DRILLING IS CURRENTLY		
	:		
	•		
			,
			. /
Subsurface Safety Valve: Manu. and 1	Гуре	Set @	Ft.
18. I hereby certify that the foregoing	g is true and correct		
Source Kather Kness	SON TITLE ENG CLERK	11-15-82	
SIGNED / acay / hum	THE THE	DAIE	
,	(This space for Federal or State of	lice use)	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			

5. LEASE

3

DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	U-0284 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	TITE TRIBE SURFACE 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT 8. FARM OR LEASE NAME
1. oil well well well other 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 798' FWL & 289' FSL SW/SW AT TOP PROD. INTERVAL: SAME	9. WELL NO. 212-19 10. FIELD OR WILDCAT NAME 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 19, T9S, R22E 12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-047-31267 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4922' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine starting and true vertical depths for all markers and zones pertine starting and true vertical depths for all markers and zones pertine starting any proposed work. If well is a starting any proposed work. If we	directionally drilled, give subsurface locations and nt to this work.)* Legged up 11-13-22. 8 3/4" nole was reduced to 7 7/8". 2. Logged well. 4 1/2" 42' and cemented in two zemix. Rig was released
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	

(This space for Federal or State office use)

_ TITLE _

DATE .

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	U - 0284
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
deocodione oom 1	UTE TRIBAL SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME NATURAL BUTTES UNIT
1. oil gas well other	9. WELL NO. NATURAL BUTTES UNIT #212-19B
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	NATURAL BUTTES FIELD 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. BOX 749, DENVER, CO 80201	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SECTION 19-T9S-R22E
below.) AT SURFACE: 789 FWL & 289 FSL (SW SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UINTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO. 43-047-31267
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
en e	L=1r \4.922'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF	150 V (C)
FRACTURE TREAT	0.00.1002
SHOOT OR ACIDIZE DE REPAIR WELL DE	C 28 1982 NOTE: Report results of multiple completion or zone
BUIL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	VISION OF
CHANGE ZONES	AS & MINING
(other) PIPELINE HOOKUP NATURAL BUTTES UNIT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
AS INIT OPERATOR COASTAL OIL & GAS COR	P. SUBMITTS FOR YOUR APPROVAL
PLANS SUBMITTED BY COLORADO INTERSTATE (GAS COMPANY FOR THE PRODUCTION
HOOKUP FOR THE ABOVE WELL SHOULD IT PROI	OUCE GAS.
	s-+ @ Ft
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	•
	ENGINE BRIE DECEMBER 21, 1982
(This space for Federal or State	office use)
TITLE	DATE
APPROVED BY	

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 212-19 in a Southwesterly direction through the SW/4 of Section 19 and the SE/4 of Section 24, connecting to Line F6-2" in the SE/4 of Section 24, all in 9S-21E and 22E. The line will be approximately 700' long, as shown on the attached sketches.

Pipe will be 2-5/8" O.D. x .154" W.T., Grade B. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

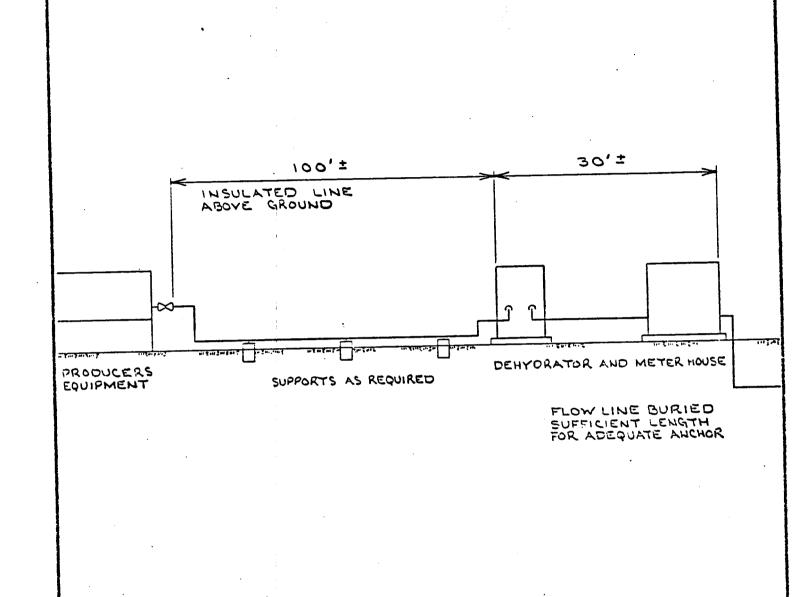
CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

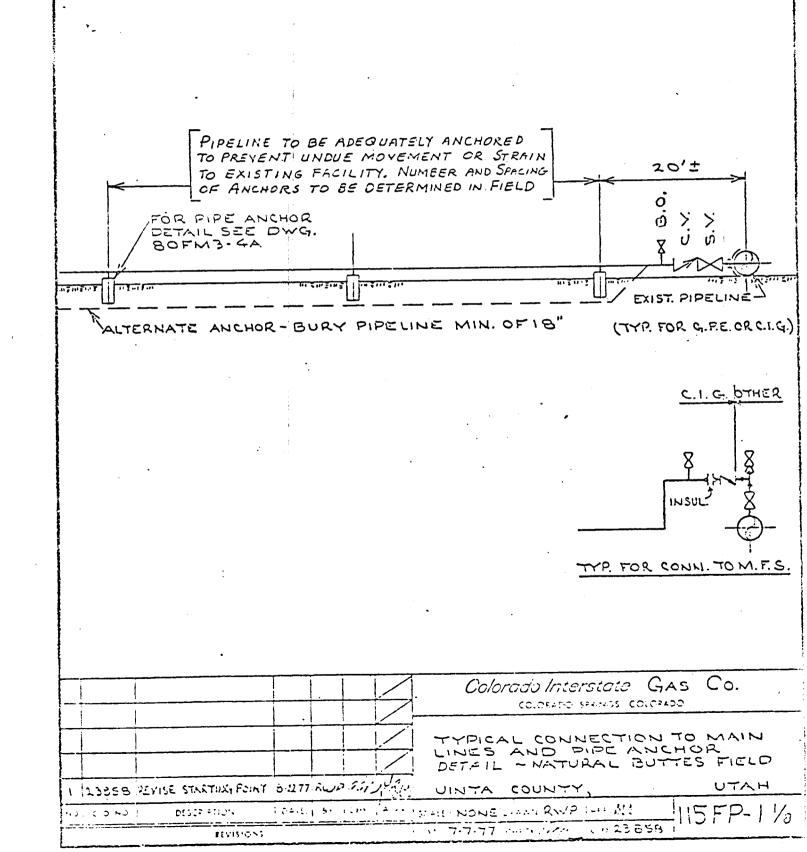
GENERAL Form 72-1/69	EST	TIMATE SKETCH) .	
DATE: 9/23/82	Z COLORAL	OO INTERSTATE GAS COMPANY	W. O. NO.: 281	4 G 2 *
STARTING DATE:	NORTHWE	ST PIPELINE CORPORATION	REVISION NO.:	
EST. COMP. DATE:			BUDGET NO.:	
	ONTRACT		RELATED DWG.: //5	FU-K-I
	14 , 289' FSL 19.95.2	z = county: U	HTAH STATE: UT	A+
DESCRIPTION OF WORK:	CONVECT NRU ZZ	-19 -		
	BELCO DEVELOPMENT			
	NATURAL BUTTES FIR	۷۵		
REQUESTED BY:	APPROXIMATE	MILEAGE:	PROJECT ENGINEER:	<u> </u>
		RANGE:	RECE	IVED
	RZIE	R		4 1982
	The second se		cki/Clt	RING
	ACCEPTAGE OF THE PROPERTY OF T	one (and the second se	19	ИС
.2	4		<u>N. B9</u>	-
	F5-2	+/2" F5-21/2	42+17 G.P.E. 46+08	
	0+01.5			
-	FI-Z FA	2" 600 AUSI M.S.	NOCHY PER.	•
	37+29 QT N. B 6	95.5.2 M. APPROX 4.154 W.T. CR B	700'0FZ /3. 0.D.	
	G.P.E. 44+16.5	2'ou 2" w/_	Z'SIDE YALVE, CHECK	.\$
		YALVE, I' BLOW OFF		1 5
		N + 315-3		TOWNSHI
	and the second	anan da de la		=
				42
1	C.I.GE. 99D-25-9-	211		1
>	C.O.28190 1+90.			
	F 293-2		· .	
	39+04° F/66			
	1	o',		
				Steps "
				#
	25	200	30	
	CO To the Little of the Contract of the Contra	Therein States Williams Williams		

ESES PAS SAMPE OCT 04 '82

REPARED BY: JCA SCALE (IF ANY): 1":1,000"



						Cold		rstate Ga springs, colora	
						TYPIC	A1 \4/F11		STALLATION
				-		HATMIU	COUNTY		UTAH
N. 1 CO NO:	DESCRIPTION	DATE	BY	снк.	Apag	SCALE : NOME	IDRAWN: RWP	AFP:	115FP-2 1/2
	REVISIONS	===				(417:7-19-77	CHECK	10 0 23 8 58	



18. I hereby certify that the foregoing is true and correct

SIGNED _

UNITED STATES	
DEPARTMENT OF THE INTE	RIOR
GEOLOGICAL SURVEY	

DEPARTMENT OF THE INTERIOR	<u>U-0284</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CUMPRY NOTICES AND DEPORTS ON WELLS	UTE TRIBE SURFACE 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	NATURAL BUTTES UNIT
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME "
1. oil gas the other	9. WELL NO.
2. NAME OF OPERATOR	212-19
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC 19, T9S, R22E
AT SURFACE: 798' FWL & 289' FWL SW/SE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	UINTAH UTAH
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-047-31267
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4922' NAT GL
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4722 NAT GE
EST WATER SHUT-OFF	
RACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9–330.)
AULTIPLE COMPLETE CHANGE ZONES CHANGE ZONES	
BANDON*	
other) STATUS REPORT	
	<u></u>
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen STATUS 11-8-83: SHUT IN WAITING ON CONNECT	irectionally drilled, give subsurface locations and t to this work.)*
STATUS 11-8-83: SHUT IN WAITING ON CONNECT	
Subsurface Safety Valve: Manu. and Type	NOV 1 6 1983
abbanase carety valve, manu, and Type	- Set Column Ft.

ENG CLERK

DATE

(This space for Federal or State office use)

___ TITLE ___

UNITED STATES
DEPARTMENT OF THE INTERIO
GEOLOGICAL SURVEY

	3. LEASE
DEPARTMENT OF THE INTERIOR	U-0284
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
ALLERY MOTIOTO AND DEPONDE ON WELL	
SUNDRY NOTICES AND REPORTS ON WELL	
Do not use this form for proposals to drill or to deepen or plug back to a dif eservoir. Use Form 9–331–C for such proposals.)	ferent NATURAL BUTTES UNIT = 8 #
eservoir, use form 9-331-C for such proposals.)	8. FARM OR LEASE NAME A LEASE AND LEASE NAME A LEASE AND LEASE NAME AND LEASE NAM
1. oil gas	
well well to other	9 WELL NO STORE TO STORE
2. NAME OF OPERATOR	212-19
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	
helow.)	SECTION 19, T95, R22E
AT SURFACE: 798' FWL & 289' FSL SW/SW	
AT TOP PROD. INTERVAL: SAME	
AT TOTAL DEPTH:	UINTAH TE TE UTAH TE
	14. API NO. = # = # = # # # # # # # # # # # # # #
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	TICE, 43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
EST WATER SHUT-OFF	·
RACTURE TREAT	rad para bas rad vita rad ratio rad ratio radio do radio do radio do radio
SHOOT OR ACIDIZE	The state of the s
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
AULTIPLE COMPLETE	change on Form 9–330.); Control of the control of t
CHANGE ZONES	그 설심 및 1 등 4 등 5 분 - 분
ABANDON*	
other) STATUS REPORT	Example of the control of the contro
other)	Enoil barten (1994) Sarat andra (1994) Andra
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	
including estimated date of starting any proposed work. If well	ll is directionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pe	rtinent to this work.)* 😤 🚉 🛴 👙 🚊 🚊 😤
	요즘 중심 전 고급 등 중국 등 중
	mothed of all the bound of all the bound of all the bound of all the bound of the b
STATUS 1-12-83: WAITING ON COMPLET	ION UNIT. विविद्ध है विश्वेद्ध
•	
	물일 문자 그 그 그 때문 등
	Deport Julyan Ju
	guiget bas w guirrenco guirrenco guirrenco guirrenco du sociali du
	Ecopora graffindue tot bengi grifmebro eriodouten kica grifmebro eriodouten kica grifmebro eriodouten kica grifmebro eriodouten kica grifmebro eriodouten
	골혈경상하 속별 증팅규립
Subsurface Safety Valve: Manu. and Type	
	oqoiq griffinduz tot bangi sh zi nii, uigat bite wel fenaba laldisalege of harifmanica zirofautem lalagea of harifmanica zirofautem lalagea of harifmanica zirofautem lalagea of harifmanica substitution and antizem algorithm and allegea lalagea la
18. I hereby certify that the foregoing is true and correct	불병살통일 제일 방울통실
SIGNED LATEL KRUTSON TITLE ENGINEER	ING CLERKATE 11-12-83
SIGNED TITLE ENGINEER	THE CLER DATE
(This space for Federal or St.	
(Time space for rederal or St	ate office use)
APPROVED BY TITLE	DATE DATE
CONDITIONS OF APPROVAL, IF ANY:	
	cared according of the property of the propert
	등 중 본 후 기 없는 물 등 등
	리슬림날 및 일반된

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE U-0284 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT 8. FARM OR LEASE NAME
1. oil gas well XX other	9. WELL NO. 34 5 4 5 5 6
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	212-19
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA <u> </u>
AT SURFACE: 798' FWL & 289' FSL SW/SW AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-047-31267
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4922' NAT GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
STATUS 2-15-83: WAITING ON COMPLETION	ON UNIT

Subsurface Safety Valve: Manu. and Type Set @ 18. I hereby certify that the foregoing is true and correct ENG CLERK 2-15-83 DATE (This space for Federal or State office use) DATE

UNITED STATES		15105	_ E = n	or Dai	000 110. 42	
	Э.	LEASE	, 1850 1850 1850 1850) <u>ol</u> 1		_
DEPARTMENT OF THE INTERIOR		U-0284	<u> </u>			
GEOLOGICAL SURVEY	6.	1.0	N, ALLOTTE		– – iii	ŀΕ
		UTE T	RIBE SUR	FACE	, , ,	ı
SUNDRY NOTICES AND REPORTS ON WELLS	7.	UNIT AG	REEMENT	IAME	9 , 0	
· · · · · · · · · · · · · · · · · ·	1		AL BUTTE			r
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	-		R LEASE NAI	<u>_</u>		
	•	rakm U		ME 9	solbni ilqqs sol o	
1. oil gas well XX other			70 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		0 2 3	<u></u>
well well XX other	9.	WELL NO). ဋក្ខដ្ឋ	16	5 7 %	
2. NAME OF OPERATOR	L	212-19	US fot us tot st sough	16	ze, by of the bregge	-
BELCO DEVELOPMENT CORPORATION	10.	FIELD O	R WILDCAT 1		2.5	
3. ADDRESS OF OPERATOR	1		AL BUTTE		mplet purst r	
P.O. BOX X, VERNAL, UTAH 84078	1,			-		
	***	ADEA	R., M., OR	BLK. 🐔	เนก อักหลั	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1	AREA	9, T 98,	بع م	to State	-
below.)	ļ				<u> </u>	
AT SURFACE: 798' FWL & 289' FSL SW/SE	12.	COUNTY	OR PARISH	13.	STATE &	
AT TOP PROD. INTERVAL:		UINTA	H STEE	زغ	UTĂH 3.5	:
AT TOTAL DEPTH:	14	API NO.		·		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		1911	7-31267	2		
REPORT, OR OTHER DATA	 -					
REPORT, OR OTHER DATA	15.		ONE (SHOW		KDB, AND	O WD)
DEGLIEST FOR APPROVAL TO		4922'	NAT GL-	χ.	5 6 B 12	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			to top of a cement of y former of a such specific	Ü	ر با با ق	
TEST WATER SHUT-OFF			5 7 8 8	þe	ص س وي وي	
FRACTURE TREAT			र्ट हैं है है		local cobies any Sta	·
SHOOT OR ACIDIZE			2372	bluc	2 2 a b	
REPAIR WELL	(N	OTE: Repo	ក ក្មេស ព្រះស្រីស្រីពេល	ultiple	completion	or zone
PULL OR ALTER CASING U		chan	ge on Form 3-	-330.)_	operations of need to the transfer of the trumber of trumber of the trumber of trumber	
MULTIPLE COMPLETE				6	erations celtad (a trout, a trout,	. 2
CHANGE ZONES			9 5 5 E	=		욮
ABANDON* STATUS REPORT			5 2 5 5	2	ued e ur ecr	ੂ
(other) STATUS REPURT		<u> </u>	bluorta stab ;tne sodtern erit bria	neibal	o Hey 6 10 6/11 b metd	nstructions
<u></u>		<u> </u>	<u> </u>		<u> </u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state				give	pertinent	dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rection	onally dril his work)	iea, give sui			ns and
.:			77.50	563	3 7 5 5	1
			nada da ed dod l dod l nidut	ž	히토프를	:
			to atroquent to the control of the c	no anoitas	oheq ot ,bn6 ,and, ue3 ot (ue4 by,	•
STATUS 3-14-83: WAITING ON A COMPLETION	ı ım	TT '	5 6 70	no.	2.65 9.90 5.00	1
SIAIUS 3-14-03: WAITING ON A COMPLETION	N DIN	11.	though	5	to pa	
			2 (S	<u>o</u>	ioit enti	
			thooling to spprove of the aba	î.		
			100 E	5	=====	
7	•			ž	2 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
			rell and the legal of the legal	92	2 2 2 2	
			- ద్వాస్ స్టేస్	Ę	₹ 0 % 3	
			- <u>इ</u> ल्लाहर	ૂં 🖺	<u> </u>	•
			to approv	90	7 5 5 5	-
		**	್ಷಕ್ಷ ಕೃತ್ತಿ	కే స	. § ≥ E . ₹	
			20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 2	E SEE	
·			mobiles were to be proportional	25 C	<u> </u>	•
Cubaumfana Cafata Valuer Manus and Tuna			5 5 5 7 <u>5</u>	plicable State requirements.	gned for submitting proposes cabe and capture call frequencial for the wall frequencial frequency concerning the street and below or will be	_
Subsurface Safety Valve: Manu. and Type						Ft.
18. I hereby certify that the foregoing is true and correct			d to bill	spece instructions		•
			of No.		8 of t 5 cary 5 cary	
SIGNED TALLY TULEON TITLE ENG CLERK		DATE	3 3 14	83£ g	7 2 4 7	
			-3835	. ប៉ុ គ		
(This space for Federal or State offi	ice use) :	tor fin	no lea	burg by burger	
			torfice of the state of the sta	no is:	של ארץ ה אחץ ה אחץ ה החודני	i
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE		<u> </u>		
COMPINED OF ALL NOTAL IT AND			templ addition, by conten additioned	9 3	bnsi n bnsi n chors:	
			trone conte	ಕ 🗓	E 5 7 5	,
			= = = = =	-		
		;	2 5 2 5	Ĕ.	Ç ⊏ ¥.	
		-	I medinon, nontrolon, nontrolon not not not not not not not not not n	estate	sheid basi asibal zaottilyen zenotedures	

UN ED STATES SUBMIT IN DUPLICATION (See o struct)

(See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.

- 5.	LEASE	DESIGNATION	AND	SERIAL	1
			181 in		

rse side)	5. LEAS	E DESI	GNATION	AND	SI
i i	_		4	•	

		GEOLOGI	CAL SU	RVEY				U-0284	
WELL CO	MPLETION	OR RECO	MPI FT	ION R	EPORT A	ND LO	3 * 6.	IF INDIAN, AL	LOTTEE OR TRIBE NAME
1a. TYPE OF WEI	.L: on	, GAS						UTE TRIB	E SURFACE
b. TYPE OF COM	PLETION:	EP- PLUG	DIF	7 . []	Other				BUTTES UNIT
2. NAME OF OPERAT				1			(a)	•	· · · · · · · · · · · · · · · · · · ·
BELC	O DEVELOPM	ENT CORPO	RATION	**			9.	WELL NO.	
3. ADDRESS OF OPE					57			212-19	
	BOX X, VE				1300	menta)*			OOL, OR WILDCAT
4. LOCATION OF WE	FWL & 289	- 7		The second	S equire	31 1983	1	NBU	I., OR BLOCK AND SURVEY
			DW	11	M'ST	137 12		OR AREA	
At top prod. in:	terval reported b ME	elow							:
At total depth		•			nl'	VISION O	MING	SEC 19, 1	Γ9S, R22E
SAME			14. PI	ERMIT NO.	- 11 L	VISION U A 5 8 5 6 6 1 0 - 27 - 82	12	COUNTY OR PARISH	13. STATE
				047-312	267	-27-82		UINTAH	UTAH
15. DATE SPUDDED		REACHED 17. I			prod.) 18.	ELEVATIONS (D	F, RKB, RT, G	R, EIC.)). ELEV. CASINGHEAD
10-25-82 20. TOTAL DEPTH. MD	11-29	-82 ug, back t.d., md	3-29-		TIPLE COMPL.,	4922 23. INTI	NAT G	L OTARY TOOLS	CABLE TOOLS
7842'	21. 72	7796'		HOW M			LED BY		
7042 24. PRODUCING INTE	RVAL(S), OF THIS		OP, BOTTOM.	, NAME (M	D AND TVD)*		<u></u>	ALL	25. WAS DIRECTIONAL
	1' & 5660'		Vasatch						NO NO
26. TYPE ELECTRIC	AND OTHER LOGS	RUN	· · · · · · · · · · · · · · · · · · ·					27.	WAS WELL CORED
DLL CNL	& FDC w/CA	LIPER & C	BERLOO	K. GR.	CCL & CE	3L			NO
28.			_	ORD (Rep	ort åll strings	eet in well)			
CABING SIZE	WEIGHT, LB.	./FT. DEPTH	SET (MD)	_	LE SIZE	CEN	IENTING REC	ORD	AMOUNT PULLED
9 5/8"	36.0		01.0'		1/4"			<u>G" cement</u>	
4 1/2"	11.6	# 784	42.0'	$\frac{83}{4}$	4''-7 7/8'	2205 sx	50-50	poz-mix	NONE NONE
				_					
29.	_!	LINER RECO	RD			30.	TUB	ING RECORD)
			·						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS C	EMENT*	SCREEN (MD) SIZE	DEP	TH SET (MD)	PACKER SET (MD)
	TOP (MD)	воттом (мр)	SACKS C	EMENT*	SCREEN (MD) size 2 3/8		тн вет (мь) 5663 [†]	
N/A				EMENT*	SCREEN (MD				PACKER SET (MD)
N/A 31. PERFORATION RE	CORD (Interval,	size and number)	EMENT*	SCREEN (MD	2 3/8	11	5663'	PACKER SET (MD)
N/A 31. PERFORATION RE		size and number)	CEMENT*	32.	2 3/8 ACID. SHOT	FRACTURI	5663 ' E, CEMENT SO IT AND KIND O	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED
N/A 31. PERFORATION RE 7712'-718	CORD (Interval, 1	es total	2 SPF	CEMENT [®]	32. DEPTH INTE 7181'-7	2 3/8 ACID. SHOT	FRACTURE AMOUN 39,000	5663' E, CEMENT SO ET AND KIND O	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40
N/A 31. PERFORATION RE	CORD (Interval, 1	size and number	2 SPF	ement*	32.	2 3/8 ACID. SHOT	FRACTURE AMOUN 39,000	5663' E, CEMENT SO ET AND KIND O	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED
N/A 31. PERFORATION RE 7712'-718	CORD (Interval, 1	es total	2 SPF	EMENT [®]	32. DEPTH INTE 7181'-7	2 3/8 ACID. SHOT	FRACTURE AMOUN 39,000	5663' E, CEMENT SO ET AND KIND O	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40
N/A 31. PERFORATION RE 7712'-718 5660'-558	CORD (Interval, 1	es total	2 SPF		32. DEPTH INTE 7181'-7	2 3/8 ACID. SHOT	FRACTURE AMOUN 39,000	5663' E, CEMENT SO ET AND KIND O	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40
N/A 31. PERFORATION RE 7712'-718 5660'-558	1' 36 hol	es total	2 SPF 2 SPF	PROI	32. DEPTH INTE 7181'-7 5660'-5	2 3/8 ACID. SHOT SEVAL (ND) 7712	FRACTURE 39,000 24,000	E. CEMENT SO T AND KIND O gals KCI gals KCI	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40 L, 42,000# 20/40 TUS (Producing or
N/A 31. PERFORATION RE 7712'-718 5660'-558	1' 36 hol	es total	2 SPF 2 SPF	PROI	32. DEPTH INTE 7181'-7 5660'-5	2 3/8 ACID. SHOT SEVAL (ND) 7712	FRACTURE 39,000 24,000	5663' E, CEMENT SO IT AND KIND O gals KCl gals KCl	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40 L, 42,000# 20/40 TUS (Producing or
N/A 31. PERFORATION RE 7712'-718 5660'-558 33.* DATE FIRST PRODUCT	1' 36 hol	es total es total cuction METHOR	2 SPF 2 SPF (Flowing,	PROI	32. DEPTH INTE 7181'-7 5660'-5	2 3/8 ACID. SHOT SEVAL (ND) 7712	FRACTURE AMOUN 39,000 24,000	E. CEMENT SO T AND KIND O gals KCI gals KCI	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40 L, 42,000# 20/40 TUS (Producing or)
N/A 31. PERFORATION RE 7712'-718 5660'-558 33.* DATE FIRST PRODUCT 3-30-83 DATE OF TEST 3-30-83	1' 36 hol 6' 16 hol	es total es total CHOKE SI	2 SPF 2 SPF (Flowing, page 1987)	PROI	32. DEPTH INTE 7181'-7 5660'-5 DUCTION Imping—size a	ACID. SHOT GRVAL (MD) 7712 ' 5586 '	FRACTURE AMOUN 39,000 24,000	E. CEMENT SO TAND KIND O gals KCI gals KCI WELL STA shut-in	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40 L, 42,000# 20/40 TUS (Producing or) SHUT IN GAS-OIL EATIO
N/A 31. PERFORATION RE 7712'-718 5660'-558 33.* DATE FIRST PRODUCT 3-30-83 DATE OF TEST	1' 36 hol 6' 16 hol	es total es total CHOKE SI	2 SPF 2 SPF (Flowing, property) (Flowing, prop	PROI	DUCTION OIL—BBL. GAS—N	ACID. SHOT GRVAL (MD) 7712 ' 5586 '	77 FRACTURE 39,000 24,000 mp)	E, CEMENT SO T AND KIND O gals KCI gals KCI WELL STA ehut-in 13	PACKER SET (MD) N/A QUEEZE, ETC. F MATERIAL USED L, 64,000# 20/40 L, 42,000# 20/40 TUS (Producing or) SHUT IN

VENTED FOR TEST 35. LIST OF ATTACHMENTS

CBL LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karly Krutson

ጥነጥ

ENGINEERING CLERK

DATE 3-30-83

R. L. SCHATZ

or both, pursuant to applicable Rederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local rederation and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Here 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interes 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 and in item 24 show the producing interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. 11 there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 29: "Sacke Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TOP	ISAS. DEPTH TRUS VERT. DEPTH		rface	4792'					**************************************
17 27	SYBYS.	7.07	Su.		2		 	 	
C	I I	4.54	Uinta Cross B	Wasatch			•	·	
TOP BOTTOM DESCRIPTION, CONTENTS, ETC.						<u>-</u> -			
DESCR				• •			•		
BOTTOM	-								
TOP			*					•	
FORMATION		.*			\.	· .			

UNITED STATES DEPARTMENT OF THE INTERIOR

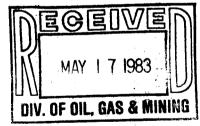
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0284
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GLOLOGIONE, CONVE	UTE TRIBE SURFACE
CUNDDY MOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME:
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	MATURAL BUILLS UNIT
	8. FARM OR LEASE NAME
1. oil gas XX well other	9 WELL NO
	3. WILL 110.
2. NAME OF OPERATOR	212-19
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	NATURAL BUTTES
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA PROPERTY OF THE PROPERTY
below.) AT SURFACE: 798' FWL & 289' FSL SW/SE	SEC 19, T9S, R22E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH	UINTAH UTAH
SAME.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4922' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1724 1111 03
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) STATUS REPORT	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinen	it to this work.)*
}.	
STATUS 4-12-83: SHUT IN WAITING ON CONN	NECTION TO SALES LINE.
! \$	$r_{ij} = r_{ij} + r$
)	
<u> </u> ;	
Subsurface Safety Valve: Manu. and Type	C-4-6
Substituce Salety valve. Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
ENG CLERK	4-12-83
SIGNED TALLY NULLON TITLE	DATE
(This space for Federal or State office	ce use)
, , , , , , , , , , , , , , , , , , ,	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

CHANGE ZONES ABANDON* (other)

DEPARTMENT OF	5. LEASE U-0284	
GEOLOGICAL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	
SUNDRY NOTICES AND Do not use this form for proposals to drill to servoir, Use Form 9-331-C for such propos	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
	als.)	O. FARM OR LEASE HAME
1. oil gas well and other		9. WELL NO. 277.6-1 2 5 5 5 5
2. NAME OF OPERATOR		212-19 <u>ਅਤੇ ਹੈ ਤੋਂ ਪ੍ਰਤੀਰ</u>
BELCO DEVELOPMENT COI 3. ADDRESS OF OPERATOR	RPORATION	10. FIELD OR WILDCAT NAME
P.O. BOX X, VERNAL,	UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LO below.) 	OCATION CLEARLY. See space 17	AREA SEC 19, T9S, R22E
AT SURFACE798' FWL & 28 AT TOP PROD. INTERVAL:	9' FSL SW/SE	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO	INDICATE NATURE OF NOTICE,	14. API NO. 43-047-31267
REPORT, OR OTHER DATA	÷	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4922' NAT GL
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	Take and the second
TEST WATER SHUT-OFF		
FRACTURE TREAT	片	
SHOOT OR ACIDIZE REPAIR WELL		
PULL OR ALTER CASING	片	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SHUT IN WAITING ON CONNECTION TO SALES LINE STATUS 5-15-83:



Subsurface Safety Valve: Manu	. and Type	J	Set @	F
18. I hereby certify that the for	regoing is true and correct LIDON TITLE ENG CLERK		5-15-83	
signed athy mi	(This space for Federal or State office			
APPROVED BY		DATE		

_____ Set @ _____ Ft.

5. LEASE U-0284 3

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
	8. FARM OR LEASE NAME
well gas well XX other	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	212-19
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC 19, T9S, R22E
AT SURFACE: 798' FWL & 289' FSL SW/SE AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4922' NAT GL
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* STATUS REPORT SUBSEQUENT REPORT OF: SUBSEQUEN	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
STATUS 6-6-83: SHUT IN WAITING CONNECTION TO	SALES LINE. 1983 NV. OF OIL. GAS & MINING

Subsurface Safety Valve: Manu. and Type ___

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	U-0284
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	NATURAL BUTTES UNIT
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil ੂ gas ਰਹ	
well well XX other	9. WELL NO.
2. NAME OF OPERATOR	212-19
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	10.00 miles
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC 19, T9S, R22E
AT SURFACE: 798' FWL & 289' FSL Sw/SE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	UINTAH UTAH
SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4922' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4722 1111 08
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	·
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	change on Porm 9-330.)
CHANGE ZONES	•
ABANDON*	
(other) STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	roctionally drilled give subsurface leastings and
7-11-83: SHUT IN WAITING ON CONNECTION TO	SALES LINE.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
ENG CLERK	7-11-83
SIGNED ALLY DUISON TITLE	DATE
(This space for Federal or State office	(April et
(ins space to reacta) of State unit	e use,
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

5. LEASE U-0284

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
1. oil — gas —	8. FARM OR LEASE NAME
well Well XX other	9. WELL NO. 212-19
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC 19, T9S, R22E
AT SURFACE: 798' FWL & 289' FSL SW/SE AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4922' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ' TEST WATER SHUT-OFF	
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	rectionally drilled give subsurface locations and
C	•
8-13-83: SHUT IN WAITING ON CONNECTION TO	O SALES LINE.
	· · · · · · · · · · · · · · · · · · ·
	DEGELVED AUG 1 8 1983
Subsurface Safety Valve: Manu. and Type	DIV. OF OH, GAS & MINING
18. I hereby certify that the foregoing is true and correct	
signed alay Mutookutle ENG CLERK	DATE8-15-83
(This space for Federal or State office	
CONDITIONS OF APPROVAL, IF ANY:	DATE

Form Approved. Budget Bureau No. 42-R1424

.... Set @ Ft.

5. LEASE

U-0284

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Subsurface Safety Valve: Manu. and Type _____

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the foregoing is true and correct

ruto oriTLE.

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	<u>NATURAL BUTTES</u> UNIT
reservoir. Use Form 9-331-C for such proposais.)	8. FARM OR LEASE NAME
1. oil gas X other	
well well well other	9. WELL NO.
2. NAME OF OPERATOR	212-19
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	····-
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC_19, T9S, R22E
AT SURFACE: 798; FWL & 289' FSL SW/SE	
AT TOTAL DEPTH	UINTAH 12. COUNTY OR PARISH UTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEGUEOT HOLD ADDRESS.	4922' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4922 NAI GL
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE T	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
measured and true vertical depths for all markers and zones pertinent	to this work.)*
(•	•
0.0.00	
9-8-83: SHUT IN WAITING ON CONNECTION TO	SALES LINE.
	TOTELO
wegel	
	0 1003
\\\ SEP 7	2 1983
DIV OF NIL. G	AS & MINING
I NW OF IIIL. U	NO ~

(This space for Federal or State office use)

ENG CLERK

___ TITLE ____ DATE

_ DATE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	U-0284
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	NATURAL BUTTES UNIT
reservoir. Use Form 9–331–C for such proposais.)	8. FARM OR LEASE NAME
1. oil gas	
well well 😾 other	9. WELL NO.
2. NAME OF OPERATOR	212-19
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC 19, T9S, R22E
AT SURFACE: 798' FWL & 289' FWL SW/SE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	UINTAH UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-047-31267
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4922' NAT GL
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) , STATUS REPORT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and
STATUS 10-10-83: SHUT IN PENDING CONNECTION	OCT 1 3 1983 DIV. OF OIL, GAS & MINING

Subsurface Safety Valve: Manu. and	Type		Set @	Ft.
18. I hereby certify that the foregoin	g is true and correct			
SIGNED Lathy / ne	itsonitle ENG CLERK	DATE	10-10-83	
	(This space for Federal or State of	fice use)		
APPROVED BY	TITLE	DATE		

UNITED STATES

DEPARTMENT OF THE INTERIOR	<u>U-0284</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Supply Notices And Melion of the design of the design of the back to a different	NATURAL BUTTES UNIT
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	이 이 사람들은 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이
1. oil gas XX other	9. WELL NO.
2. NAME OF OPERATOR	212-19
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC 19. T9S. R22E -
AT SURFACE: 798' FWL & 289' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	UINTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31267-
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF:	4922' NAT GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING U	Change on Tonin 9-530.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* U U	
(other) STATUS REPORT	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-14-83:

Subsurface Safety Valve: Manu. and Type

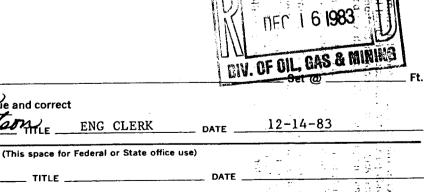
CONDITIONS OF APPROVAL, IF ANY:

SIGNED 4

APPROVED BY

18. I hereby ceptify that the foregoing is true and correct

SHUT IN WAITING ON CONNECTION TO SALES



precedulation

TITLE .

ENG CLERK

(November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other instructions on re-	Expires August 31, 1903
(Formerly 9–331)	DEPARTMENT OF THE INT	EKIUK verse side)	5. LEARE DESIGNATION AND SERIAL NO.
·	BUREAU ON AND MANAGEN	MENI	<u>u-0284</u>
SUNDE	RY NOTICES AND REPORT	is on wells	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form U:	m for proposals to drill or to deepen or i se "APPLICATION FOR PERMIT—" for s	plug back to a different reservoir.	UTE TRIBE SURFACE
OIL CAB 457			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER		NATURAL BUTTES UNIT
	LOPMENT CORPORATION		S. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	COFFERT CORPORATION		0
P.O. BOX X.	, VERNAL, UTAH 84078		9. WHIL NO.
4. LOCATION OF WELL (Report	rt location clearly and in accordance with	any State requirements.	212-19 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			NBU WASATCH
798' FWL & 28	39' FSL		11. SEC., T., R., M., OR BLE. AND
•			SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show wheth		SEC 19, T9S, R22E
43-047-31267	†		12. COUNTY OR PARISH 18. STATE
		URAL GROUND LEVEL	UINTAH UTAH
	Check Appropriate Box To Indica	te Nature of Notice, Report, or C	Other Data
NOTIC	CE OF INTENTION TO:	Burgu	BNT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SECOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL [(Other) STATUS	CHANGE PLANS	(Other)	of multiple completion on Well
nent to this work.) *	PLETED OPERATIONS (Clearly state all per l is directionally drilled, give subsurface		
STATUS 1-6-84	SHUT IN WAITING ON	CONNECTION TO SALES LIN	E
. I hereby certify that the	foregoing is true and correct		
SIGNED Tacke	1 rulson TITLE_	ENGINEERING CLERK	1-6-84
77			DATE 1 0 O
(This space for Wide-1 and	State office use)		

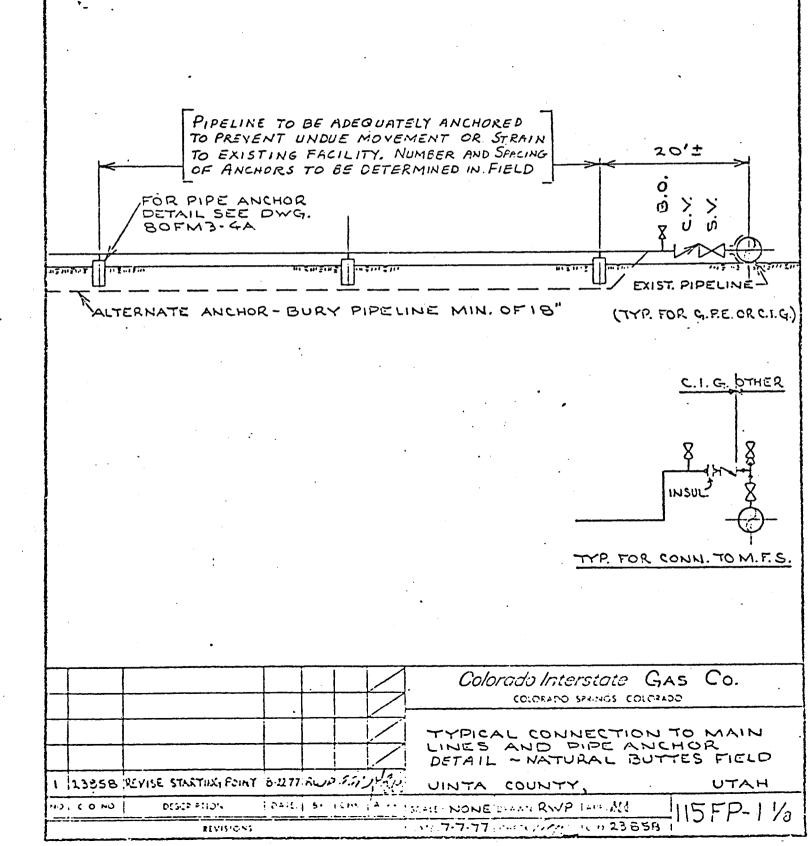
DATE __

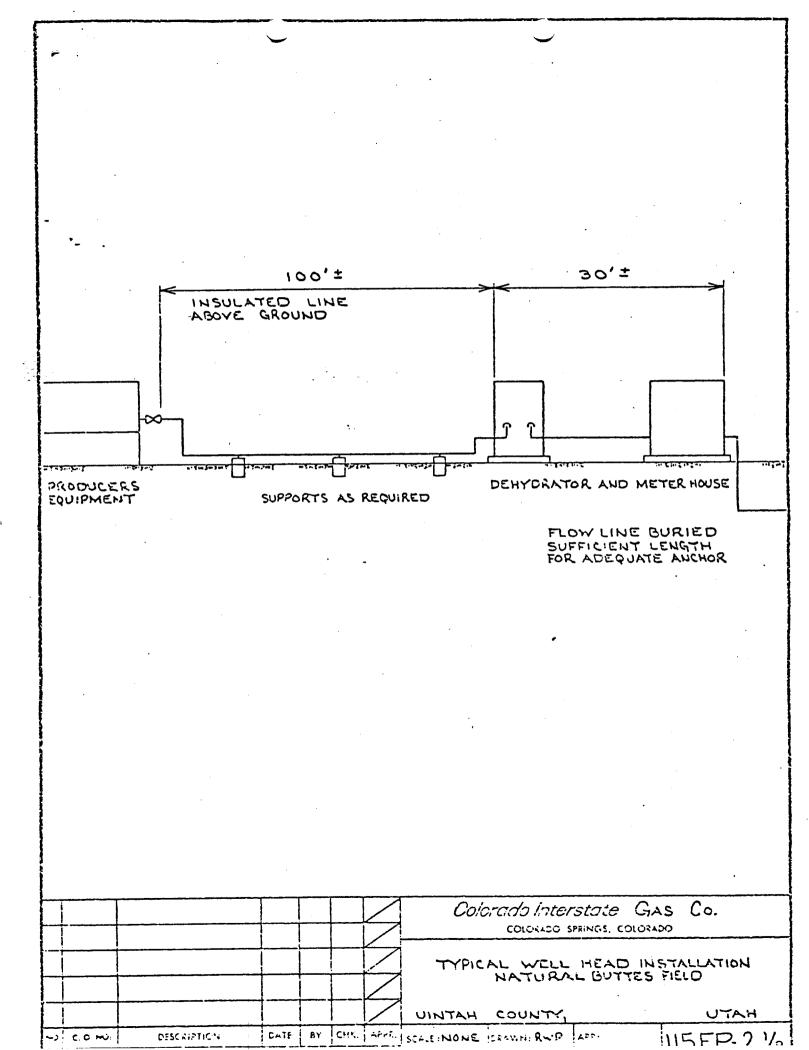
TITLE _

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

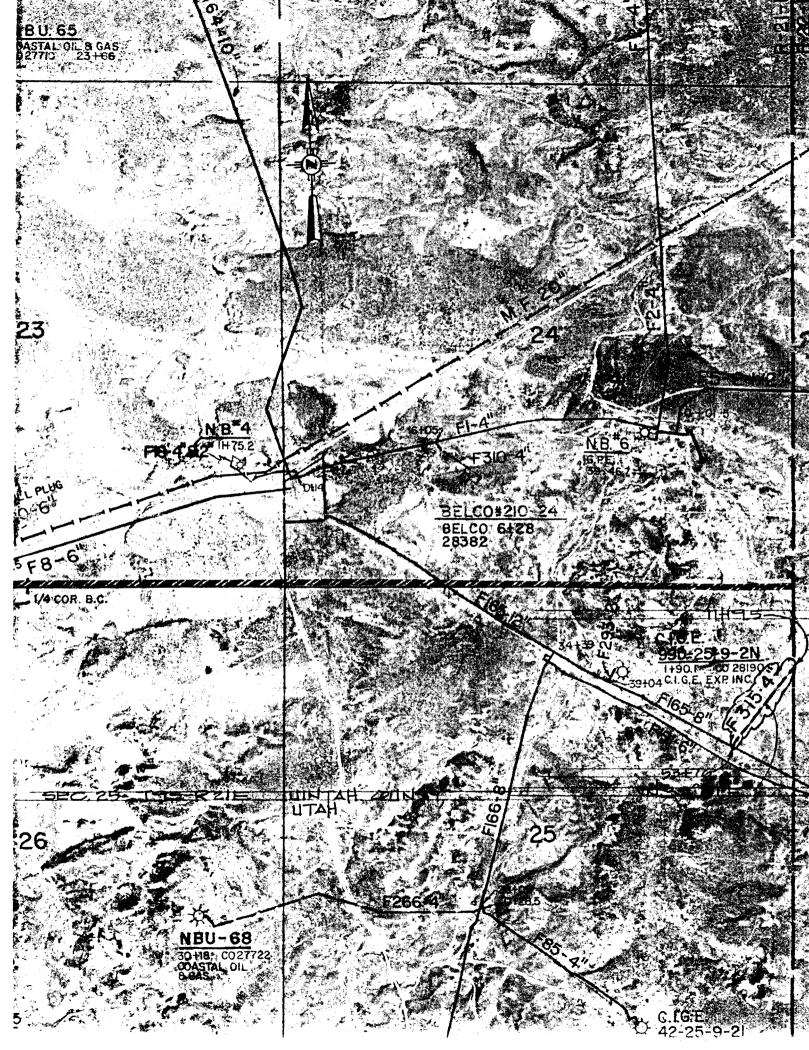
SUBMITAN TRIPLICATE* (Other instructions on reverse side)

DIVISIO	ON OF OIL, GAS, AND MI	NING	5. LEASE DESI	GNATION AND SER	AL NO.
	·		U-02		
SUNDRY NOTI	CES AND REPORTS	ON WELLS	6. IF INDIAN,	ALLOTTES OR TRIB	B NAME
(Do not use this form for propose Use "APPLICA"			UTE	TRIBAL SUF	RFACE
OIL AAD JIO	Mary 9.1	A COUNTY	7. UNIT AGREE	MANT NAMB	
WELL WELL MELL OTHER	10.43	L. C. V. D		JRAL BUTTES	UNIT
NAME OF OPERATOR	h()	3 CO	8. FARM OR L	BASE NAMB	
	CORPORATION		NATI	URAL BUTTES	3 UNIT
ADDRESS OF OPERATOR		JAN 30 1984 🔭		ONTER TIME	r 212 1
P. O. BOX 749. DE LOCATION OF WELL (Report location cle	NVER, CO 80201	State requirements 6		BUTTES UNIT	
See also space 17 below.)		DIVISION OF			
789' FWL & 28	9' FSL (SW SW)	CAC 9 MAINING	11. abc., T., B.	L BUTTES F.	LELL
	O?	L, GAS & MINING	SURVEY	OR ARBA N 19-T95-R2	22E
PERMIT NO.	15. BLEVATIONS (Show whether D	P. RT. GR. etc.)		R PARISH 18. STA	
	4922	, x1, un, 400.)	UINTAH		ГАН
3-047-31267		I. (N. B.			
Check Ap	propriate Box To Indicate N		or Other Data Isaquant asport of	•	
	[]			AIRING WELL	\neg
	ULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	 	ERING CABING	\dashv
	ULTIPLE COMPLETE	SHOOTING OR ACIDIZING		NDONMENT*	
	HANGE PLANS	(Other)			
<u> </u>	(REVISED)	(Nors: Report re	sults of multiple con ompletion Report an	apletion on Well	
	BOVE WELL SHOULD IT				
I hereby certify that the foregoing is	TITLE I	PRODUCTION ENGINEER	DATE _	JANUARY 2	6, 198
(This space for Federal or State office	e use)				
APPROVED BY	NY:		DATE _		<u> </u>









	UNITED STATES MENT OF THE INTERIOR		Expires Au	eau No. 1004-0135 gust 31, 1985 TION AND BERIAL NO.
	AU OF LAND MANAGEMENT		U-0284 6. IF INDIAN, ALL	OTTEE OR TRIBE HAME
SUNDRY NO (110 not use this form for pro) Use "APPLI	TICES AND REPORTS C sonals to drill or to deepen or plug be CATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir. oposals.)	UTE TRIB	E SURFACE
1.			7. UNIT AGREEMEN	
WELL GAB WELL TO OTHER			NATURAL .	BUTTES UNIT
2. NAME OF OPERATOR			8. FARM OR LEAS	, NAME
	LEUM CORPORATION		9. WELL NO.	
3. ADDRESS OF OPERATOR			212-19	
P.O. BOX X, VE	RNAL, UTAH 84078 clearly and in accordance with any	State requirements.	10. FIELD AND PO	DL, OR WILDCAT
See also space 17 below.) At surface		•	NBU WASA	TCH
798' FWL & 289' FS	بر		11. SEC., T., E., M. SURVEY OR	, OR BLE. AND ARDA
				T9S, R22E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR P.	1
43-047-31267	4922' NATURA	L GROUND LEVEL	UINTAH	UTAH
16. Check	Appropriate Box To Indicate N	lature of Notice, Report, or C)ther Data	
NOTICE OF INT	••		ENT REPORT OF:	
			PEPAIR	ING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		NG CABING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDO	NMENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) STATUS REPOR	r	(Note: Report results Completion or Recompl	of multiple comple etion Report and L	tion on Well og form.)
STATUS 2-6-84:	SHUT IN WAITING ON CO	ONNECTION TO SALES LIN	NE	
18. I hereby certify that the faregoing SIGNED Control (This space for Federal of State	Trutson	ENGINEERING CLERK	DATE	2-6-84
APPROVED BY	TITLE		DATE	

Check Appropriate Box To Indicate Notice Report, or Check Appropriate Box To Indicate Notice Report, or Check Appropriate Box To Indicate Notice Report, or Check Appropriate Box To Indicate Notice, Report, or Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Appropriate Box To Indicate Notice Report, or Check Date of Check Dat	Form 3160-5 UNITED STATES	SUBMIT IN TRIPLICATE Expires August 31, 1985 (Other instructions on re-
SUNDRY NOTICES AND REPORT (The not use this form top proposed to \$600 Feb. 200 Proposed to \$600	(November 1983)	(Other instituctions of re-
SUNDRY NOTICES AND REPORT OF SAME AND STATES OF STRUCTURE	(Formerly 9–331) DEFARTIVELY AMANAGEMENT	/ I
SUNDRY NOTICES AND REPORTS ON WELLS (Ito not use this care for proposals to defill or to deeped or play base to a different reservoir. (Ito not use this care for proposals to defill or to deeped or play base to a different reservoir. (Ito not use this care for proposals to defill or to deeped or play base to a different reservoir. (Ito not use this care for proposals to define or such proposals.) (Ito not use this care for proposals to define the proposals.) (Ito not use this care for proposals to define the proposals.) (Ito not use this care for proposals to define the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposals.) (Ito not use this care for proposals to the proposa	BUREAU OF LAND MANAGEMENT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(the not use this four for proposate of coll or to deep proposate). One Ast A	CUNDRY MOTICES AND REPORTS ON	WELLS
NATURAL BUTTES UNIT SAME OF OPPEL AND BELCO DEVELOPMENT CORPORATION 5. ANGINER OF OPPEL AND P. O. BOX X, VERNAL, UTAH 84078 4. Inclusion of White Bellow Development desiry and to accordance with any State requirements. A Inclusion of White Bellow Development Corporation of Control of White Bellow Development of Control Development of Control Development of Development of Control Development of Developm	SUNDRY MOTICES AND INCIDENCE OF DIER BACK	to a different reservoir. UTE TRIBE SURFACE
NATURAL BUTTES UNIT SAME OF OPPEL AND BELCO DEVELOPMENT CORPORATION 5. ANGINER OF OPPEL AND P. O. BOX X, VERNAL, UTAH 84078 4. Inclusion of White Bellow Development desiry and to accordance with any State requirements. A Inclusion of White Bellow Development Corporation of Control of White Bellow Development of Control Development of Control Development of Development of Control Development of Developm	(I)o not use this form for proposals to drill of the deeper propose "APPLICATION FOR PERMIT—" for such propose	sals.)
SELO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERIOR P. O. BOX X, VERNAL, UTAH 84078 5. LOCKIONS OF WELL (REPORT IDENTICE CORPORATION) 7. PO. BOX X, VERNAL, UTAH 84078 6. LOCKIONS OF WELL (REPORT IDENTICE CORPORATION) 7. PORT THE APPROAL ON WILDRAY ASSESSMENT AND ASSESSME		7. UNIT AGREEMENT NAME
STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE 8. FAIR OF CLERK P. NAME OF OFFICE AND SHAPE TO SHAPE THE SALES OF SHAPE SHAP		NATURAL BUTTES UNIT
ELICO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX X. VERNAL, UTAH 84078 1. P. VERNAL STATES 1. P. VERNA STATES 1. P. VERNA STATES 1. P. VERNA STATES 1. P. VERNA ST	WELL WELL AX OTHER	
P. O. BOX X, VERNAL, UTAH 84078 1. Instantor of the Likewations density and in accordance with any State requirements. 1. Instantor of the Likewations density and in accordance with any State requirements. 1. Instantor of the Likewations (Show whether of Nr. or, etc.) 1. SEC. 19, T9S, R22E 1. PARNIT NO. 1. SEC. 19, T9S, R22E 1. Occupant of Parling 18. Exact 1. Occupant of Parling 18. Exact 1. Occupant of Parling 18. Exact 1. UINTAH UTAH 1. SEC. 19, T9S, R22E 1. Occupant of Parling 18. Exact 2. Occu	2. NAME OF OPETATOR	0. 7.2.2. 0.0
P. O. BOX X, VERNAL, UTAH 84078 1. Instantor of the Likewations density and in accordance with any State requirements. 1. Instantor of the Likewations density and in accordance with any State requirements. 1. Instantor of the Likewations (Show whether of Nr. or, etc.) 1. SEC. 19, T9S, R22E 1. PARNIT NO. 1. SEC. 19, T9S, R22E 1. Occupant of Parling 18. Exact 1. Occupant of Parling 18. Exact 1. Occupant of Parling 18. Exact 1. UINTAH UTAH 1. SEC. 19, T9S, R22E 1. Occupant of Parling 18. Exact 2. Occu	BELCO DEVELOPMENT CORPORATION	
4. DOCUMEN OF MLL (Ridder) location clearly and in accordance with any State requirements. Set also space 17 below.) 3. DOCUMEN OF MLL (Ridder) location clearly and in accordance with any State requirements. Set 18 pages 17 below.) 3. DIFFER OF MALE AND SOLVER OF MALE AND SOLVER OF ASSETT OF ASSET OF ASS		9. WBLL RO.
P.O. BOX X, VERNAL, UTAH 64078 10. FIRLD ARP FOOL, OR WILLCATE Set the search of the control of		212-19
NBU WASATCH 11. BECT. L. CONTROL OF MALL (Report location clearly and to decentable with any distance of the control of the c	P.O. BOX X, VERNAL, UTAH 840/8	10. FIELD AND POOL, OR WILDCAT
THE WATER BROTO OF ALTER CONFIDENCE CHARGE PLANS COLORS TO ALTER ADDROGUED WORK. If well is directionally drilled, give subsurface locations and measured and tree vertical depths for all maintere and tonse partly that the foregoing is tray and correct stores. 18. I bereity certify that the foregoing is tray and correct stores.	4. LOCATION OF WELL (Report location clearly and in accordance with any State	te tedanicarea.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intertion to: TEST WATER SHOT-OFF PRACTURE TREAT BEROOT OR ACIDIE ANNEON* (Other) STATUS REPORT TILLIANS STATUS STATUS REPORT TILLIANS STATUS STATUS REPORT TILLIANS STATUS STATUS REPORT TILLIANS STATUS	See also space 17 below.) At surface	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intertion to: TEST WATER SHOT-OFF PRACTURE TREAT BEROOT OR ACIDIE ANNEON* (Other) STATUS REPORT TILLIANS STATUS STATUS REPORT TILLIANS STATUS STATUS REPORT TILLIANS STATUS STATUS REPORT TILLIANS STATUS	700' UN L 289' FSI.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18. ELEVATIONS (Show whether Dr. RT. GR. etc.) 43-047-31267 4922 NATURAL GROUND LEVEL UINTAH UTAH 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPLOT TO THE THEORY OF THE STATE OF THE STATE SHOT OF THE STATE SHOT OF THE STATE SHOT OF THE SHOT	/90 FWL & 207 10B	
18. ELEVATIONS (Show whether Dr. RT. GR. etc.) 43-047-31267 4922 NATURAL GROUND LEVEL UINTAH UTAH 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPLOT TO THE THEORY OF THE STATE OF THE STATE SHOT OF THE STATE SHOT OF THE STATE SHOT OF THE SHOT		SEC 19 T9S. R22E
18. ELEVATION SLOW MELTING TO A 492' NATURAL GROUND LEVEL UINTAH UTAH 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVITOR TO: TEST WATER SHUT-OFF PELL OR ALTER CASING NATURAL GROUND ANAMOGNMENT SHOOT OR ACIDISM SHOOTH OF ANAMOGNMENT SHOOT OR ACIDISM ANAMOGNMENT (Other) STATUS REPORT (Charles Plans (Completion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion or New Tomposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tonce pertinent to this work.) STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE 18. I bereby certify that the foregoing is truy'and correct SIGNED ANA MARCH. THE STATUS OF TRUITS AND STATUS (Clearly state all pertinent details, and give pertinent date,		
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: **REPORT OF: **WATER BRUT-OFF FILL OR ALTER CASING MULTIPLE COMPLETE ABANDON MENT!* **STATUS REPORT OF: **WATER BRUT-OFF FLANCE PLANCE CHANCE PLANCE (Other) STATUS REPORT OF: **WATER BRUT-OFF FLANCE PLANCE (Other) STATUS REPORT OF STATUS REPORT OF STATUS REPORT OF RECORDER OR COMPLETED OF STATUS REPORT OF RECORDER OR COMPLETED OF STATUS REPORT OF RECORDER OR COMPLETED OF STATUS OF STAT	14. FERRIT AU.	, GC, ECC.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION NO: TEST WATER SHOT-OFF PRACTURE TRAIN MULTIPLE CORPLETE ARABOON* STATUS STATUS REPORT CHANGE PLANS (Other) STATUS REPORT CABINO COMPLETED OFFRATIONS (Clearly state all pertipent details, and give pertinent dated, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and source pertipents to this work.)* STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE 18. I bereby certify that the foregoing is trustand correct SIONED ARAY MULTIPLE TRAIN MAICH PLANS TITLE ENGINEERING CLERK DATE MARCH 7, 1984	43-047-31267 4922' NATURAL	GROUND LEVEL UINTAH UIAH
NOTICE OF INTENTION TO: TEST WATER SECTORY PRACTURE TREAT SHOOT OF STATUS REPORT (Other) REPORT OF REPORT O	45 047 51207	
NOTICE OF INTENTION TO: TEST WATER SECTORY PRACTURE TREAT SHOOT OF STATUS REPORT (Other) REPORT OF REPORT O	16. Check Appropriate Box To Indicate Natu	ure of Notice, Report, or Other Data
TEST WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIES REPAIR WELL (Other) STATUS REPORT TO STATUS TREAT SHOOT OR CONFLETE COMPLETE SHOOT OR ACIDIES REPAIR WELL (Other) STATUS REPORT TO STATUS TREAT SHOOT OR CONFLETE COMPLETE REPAIR WELL (Other) STATUS ABANDOMENT (Other) STATUS ABANDOMENT (Other) STATUS APARTMENT CHANGE PLANS (Other) (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple capture of m		
FRACTURE TREAT SHOOT OR ACIDIE SHOOT OR ACIDIE SHOOT OR ACIDIE SHOW OF STATUS REPORT CHANGE PLANS CHANGE PLA	NOTICE OF INTENTION TO:	
TRACTURE TREAT ADARDON* (Other) STATUS REPORT CHANGE PLANS (Other) STATUS REPORT CHANGE PLANS (Other) ADARDON* (Other) The proper results of multiple completion on Well (Nors: Report results of multiple of Norse recompletion on Well (Nors: Report results of Multiple of Norse recompletion on Well (Nors: Report results of Norse recompletion on Well (Nors: Report results of Norse recompletion on Well (Nors: Report results of Norse recompletion on Well (Norse recompletion on Well	PELL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE 18. I bereby certify that the foregoing is true/and correct SIGNED ALLAY MALL The part of		FRACTURE TREATMENT ALTERING CASING
STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE 18. I bereby certify that the foregoing is trustand correct SIGNED ACLAY TO THE STATUS REPORT CHANGE PLANS (Clearly state all pertinent details, and correct signed work, if the state of the		ABANDONMENTS
(Other) STATUS REPORT (Other) STATUS REPORT (Other) STATUS REPORT (Other) STATUS REPORT (Completion or Recompletion Report and Log form.) (Other) STATUS REPORT (Completion or Recompletion Report and Log form.) (Other) STATUS REPORT (Completion of Recompletion Report and Log form.) (Other) STATUS REPORT (Completion of Recompletion Report and Log form.) (Other) STATUS REPORT (Completion of Recompletion Report and Log form.) (Other) STATUS REPORT (Completion Report and Log form.) (Completion of Recompletion Report and Log form.) (Completion Report and Log form.)	SHOOT OR ACIDIZE ABANDON*	
(Olber) STATUS REPORT 7. DESCRIBE PROPORTION OF CONTRETES DEPARATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE 18. I bereby certify that the foregoing is true and correct SIGNED ARTH THE FOREGOING IS true and correct SIGNED ARTH THE ENGINEERING CLERK DATE MARCH 7, 1984	KEPAIR WELD	are a person results of multiple completion on Well
17. DESCRIBE PROPORTE ON COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proported work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE 18. I bereby certify that the foregoing is true and correct SIGNED ARTHUR THAT IN TITLE ENGINEERING CLERK DATE MARCH 7, 1984	(Other) STATUS REPORT	Completion or Recompletion Report and Log form.)
SIGNED TALKY NULSON TITLE ENGINEERING CLERK DATE March 7, 1984	STATUS 3-7-84: SHUT IN WAITING ON CONN	NECTION TO SALES LINE
SIGNED TALKY NULSON TITLE ENGINEERING CLERK DATE March 7, 1984		
SIGNED TALKY NULSON TITLE ENGINEERING CLERK DATE March 7, 1984		DEGEINE
SIGNED / ACCOUNT TILE		BOX. OF BILL, BAS & MINING
		THE STATE OF THE S
	The state of the s	ENGINEERING CLERK DATE March 7, 1984

TITLE __

DATE ____



RECEIVED

JUN 1 1 1984

DIVISION OF OIL GAS & MINING

June 6, 1984

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

SUBJECT: REPORT OF INITIAL PRODUCTION

NATURAL BUTTES 212-19

Dear Sirs,

Attached is a Sundry Notice reporting first gas sales from the above subject well in the Natural Buttes Unit, Uintah County, Utah. All future reports on this well will be on form 9-329, "Monthly Report of Operations".

Very truly yours,

Kathy Khutson Engineering Clerk

/kk attachments

cc: Division of Oil, Gas & Mining

Houston Denver Files

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0284
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	NATURAL BUTTES UNIT
	8. FARM OR LEASE NAME
1. oil gas W other	च विकास कर के किया है। इस किया के किया
2. NAME OF OPERATOR	9. WELL NO. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
BELCO DEVELOPMENT CORPORATION	212-19
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAMES
P.O. BOX X, VERNAL, UTAH 84078	11 SEC T D M OD DIK AND ON A F
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.)	SEC 19, T9S, R22E
AT SURFACE:789' FWL & 289' FSL (SW/SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	UINTAH UTAH
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-31267
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4922' NGL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	그 그는 그는 그를 가고 있다. 그 하는 원칙수 한 그 것
ABANDON*	
(other) INITIAL PRODUCTION	그 그는 그는 그를 원했죠. 그는 그 가능하는 것
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work if well is di	all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	
the second and the vertical depths for all markers and zones pertinent	t to this work.)*
WELL WAS TURNED TO CIG FOR GAS SALES AT 11:4	0 a.m., May 23, 1984.
INITIAL PRODUCTION 803 MCF, 8/64 choke, TP-1	850, CP-2050, meter
run 2" x 1", Stat 8.5, Diff 4.6	
•	
	- Baran
	그 그는 그를 다 그 회장 중록했죠.
	그는 그는 그를 가장하는 뭐는 그 목회를 다고
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Solar and the loteRails is time and collect	

(This space for Federal or State office use)

ENGINEERING CLEBKTE

_ DATE

	Form Approved	d.
61	Budget Bureau	No. 42-R142

Dec. 1973	~				<u> </u>		t Bureau l	No. 42-R1424
	• • • • • • • • • • • • • • • • • • • •	ED STATES		5.	. LEASE	6.888	Š.	5 5 6
	DEPARTMENT	OF THE INT	ERIOR		U-0284	9 1 1 6	Ç.	r, i ii
		ICAL SURVE		6		I, ALLOTTEE		E NAME
					UTE TRI	BE SURFA	CE S	(45
CHNUDA	NOTICES A	ND REPOR	TS ON WELLS	, 7		REEMENT N	_	4 , ,
Do not use this f	form for proposals to	drill or to deepen	or plug back to a diffe		NATURAI	BUTTES	UNIT	F 1, 5
eservoir. Use For	m 9-331-C for such	proposals.)	F	8	. FARM OR	LEASE NAM	E 🤄	5 4 5
1. oil —	gas 🗀					E p e f	, į	દુ 🖟 🗎
well		ther		9	. WELL NO		5 -	
2. NAME OF	OPERATOR				212-19	<u> </u>	Ţ,	€ 2 E
	DEVELOPMENT	CORPORATIO	N	10	. FIELD OF	WILDCAT N	AME	:
3. ADDRESS	OF OPERATOR				NBU			
	OX X, VERNAL	, UTAH 840	78	11		R., M., OR E	LK. AND	SURVEY OR
			CLEARLY. See space	17	AREA	E 0 5 6) OT 5	
below.)	7891	FWL & 289	' FSL SW/SW			, T9S, K		# C 2 ()
AT SURFA	ICE:			12		OR PARISH	7.	
AT TOP P	ROD. INTERVAL: DEPTH:			<u> </u> -	UINTAH	<u> </u>		
		TO 1110101	NATURE OF NOT		I. API NO.	_21947=	57	
	PPROPRIATE BOX OR OTHER DATA		NATURE OF NOT			-31267	DE WA	S G J T
KEPUKI,	OK UTHEK DATA	•		15	4922'		DF,∃KD	B, AND WD
REQUEST FOR	APPROVAL TO:	SUBSEC	UENT REPORT OF	. └─	4722	NGL		<u>(</u>
TEST WATER		33334		-		G (d)	¢.	<u> </u>
FRACTURE TR						- 1	<u>r</u> :	
SHOOT OR A	CIDIZE					$\mathbf{c}_{i} \in \mathbb{R}^{n \times n}$	ţ	
REPAIR WELL			Ц	(rt results of me ge on Form 9-		pletion or zone
PULL OR ALT			H		cnan _[हैं ुं ुं हैं हैं जाए का क्रिक्ट कर	230.) C	
MULTIPLE CO CHANGE ZON			Ħ		:		1 1	
ABANDON*	H		Ĭ		Ä	and t neun neun	F.	C C
(other)			-		¥	# 1	Ξ	<u> </u>
		00115: 5755 5	DEDATIONS (OL !	nacke ell	l portinget	<u>: خ خ</u> احم أعالولول	give no	tinent dates
including	estimated date of	f starting any ni	PERATIONS (Clearly oposed work. If well	l is direct	tionally dri!	iea, give sut	surface	ocations and
measured	and true vertical	depths for all m	arkers and zones pe	rtinent to	this work.)		:	£ 20 3
						- 5 5 5	7	워크 커링
								걸문장되
BELCO	REQUESTS A	60 DAY EXT	ENSION ON THE	TIME A	ALLOWED	TO FILE	FOR A	
PERMAN	NENT METHOD	TO DISPOSE	OF PRODUCED V	VATER I	FROM THE	ABOVE S	UBJECI	
WELL.	THIS EXTEN	SION IS REC	OUESTED AS PEI	R SECT	ION VIII	OF NIL	28.	6
WE PLA	AN TO WORKOV	ER THE ABO	VE SUBJECT WE	EL IN A	AN ATTEM	PT TO SH	UT OF	7.5 17.5
	RODUCED WATE					តីជ <u>ី ! ម៉ូ</u> មួ	Ŧ	្តិតី ស៊ូន ភ្នាក់ ស៊ូន
					LAME.	2 5 2 CO	Ē	
					1 _		VED	
						(EUE)	ATT	
					Ŷ	ဥက္ကို မို	10 10 10	\$ 5 7 ib C 12 ib 12
						1.51.68	หมือน	ត្តខ្លី និង្គ
					to sign	JUN 4 2	15.4	5 7 8 8
Subsurface S	afety Valve: Manu.	and Type			•	Set	@	F <u>المُنْظِين</u>
	ገ				ý.	DIVISION	OF OI	
18. I hereby	ertify that the fore				\$ *-	GAS &	HINING	
SIGNED	Wall		TITLE DIST E	ngr	DATE _	6-20-84)	
SIGNED						# 3 % 1, 5 5 C = 1 O	<u> </u>	1
•		(This	space for Federal or St	ate office (use)		. <u>::</u> 5	
APPROVED BY			TITLE		DATE	- 3 3 7	· • •	2 3 7 E
CONDITIONS O	F APPROVAL, IF AN	NY:					- Li	真真正文

matibus il matibus il parcolam guid reduce sericulatione

Telephone Control

			. 1														c	OLO	ORAI	DO I	INTE	RST	'ATE	GA:	S COM	PANY											SI	ΓΑΤ	ΈC	OF	γ			
M (IG 489	16-7/7	3			3						Ĵ								4					FORM		- (-)		Broker C								٠,		_ `	, , ,	•			
FI C	-01	-1	1	N	ATL	IRA	AL.	81	JT	TES	AE	UT				70	O S	TOR	Γ-		2			0	OPM	NAME	С	ORF	>	Sec.	15.70	NA	TU	RA	L	BU	J T	TE.	AME Ŝ	2	12	2-1	9	
_	27 ⁷	SECT	9 1	rwns	CATIO HP B	K R	G5/8	LE.	SEQ.	NUME	NHAN BER	DLE/	K-FA			1	W A	S A	TC	Н	SA	F	LOM	1	rest				N/A			8 1910:						-:					1	1
	VELL O		T								7									_	<u> </u>			LOV	V TEST			1001	4115								==							
	(OPEN)	<u> </u>	+		TE (CC				ORIFIC SIZE				ER RL SIZE	JN		COEF	FICIE	NT	(GRAV (SEF		ם ו	ETER DIFF.		METER		ם	ROO	NTIAL TS	1 1	ETER.	WE A	54	₹B	G/C	ING SG			5G/(-	FLOWIN TUBING		_
	13 - 14										728 -	_		 3	2 33				38 39	,			ANGE 45	46		51	52 -	-				TEMP 58 59	_		ESSI		67		RESS	URE	73	74	75	
	хх						_					x x	(X		-		(X)				(XX				(XXX				XX			x x x x			хх				хх	X	x	X	X	
7	10	84	1	07	17	81	1	0	10	100		2	0	67	-	005	50%	33	2 6	36	27		100	0	2065	70		03	190	Å	10	j MT.)/3	3 /	70	9	OF	40	Ko.	a	×		
_	VELL-OF		Ī.						SHU	T-IN	EST										$\overline{}$			Т		:				Ť.	T	TO THE B	EST /	OE 84	V V	NOW	// ED	GE T	UE A	BOY.				==
Ì	SHUT-IN	V)		PRES	SURE	DA	TE			ASING SSUR				TUBI				SL	OPE			EFFEC	CTIVE		EFFECT LENG		(F	AVITY RAW BAS)	CSG PRES	ES	IG	DATA IS			j N	.10	1	i aci	. A	150 V	-			
) .	DAY	YR.		MO.	DAY	YI	R.			PSIG)	-			(PSH													`	2A0)	rne3	FRE	-5		d	Ų	6	11	ل	1	The same	Lucia de Sala.	-			
· .	[,] 13-14		3 1	7-18	19-20	21-	22 2	3 —				28 2	<u> </u>				35-				8 39 -	=	4	14	45	<u>49</u>	50 -	5	3 54	58	5	CIG:	7		7	A STATE OF THE PARTY OF THE PAR	_	4	₹ ****			<u></u>		
X	хх	X X		хх	ХX	X	X	Х	хх	хх	X	\Box	X >	XX	X	X	>		XXX	×	X >	x >	(XX)	X	X X X	XX	Х	X X	X E	E		OPERATO	, Ç	\mathcal{F}_{c}	2	vi	4	<	1-1	يده	3	•		
7	17	84	1/2		Zo	8	4	0	18	68	0	1	\/{ }/\{	75	1	٥		1	67	8	1	9	950		7	704	0	42	7		- [COMMISSI				U	_							_
*			riot.	4-14,			7.3	323	27	(4)	1	* (30	Ø.	* -198 ₎			IARK	S:	e.																							ш	
1)																. —		٠.,	rang.																									
																		4		4.5			350%	regio.	······································	riskoja i je										1								
																				2.5								450																

orm 3160-5 November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPL TE* (Other instructions of re- verse side)	Form approved. Budget Bureau No. 1004-0: Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL S	
BUREAU OF LAND MANAGEMENT	U-0284 6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME
SUNDRY NOTICES AND REPORTS ON WELLS		
(Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	UTE TRIBAL SURFAC	E
NOV 27 1935	7. UNIT AGREEMENT NAME	
WELL WELL MY OTHER	NATURAL BUTTES 8. PARM OF LEASE WAME	
BELCO DEVELOPMENT CORPORATION CM., GAS & MINING	9. WBLL NO.	
P.O. BOX X VERNAL, UTAH 84078	212-19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. PIBLD AND POOL, OR WILDCAT	
At surface	11. 2BC., T., B., M., OR BLK. AND	
sw/sw	SURVEY OR ARMA	
5π/ 5 π	SEC 19, T9S, R22E	
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, BT, GR, etc.) 43-047-31267	12. COUNTY OR PARISH 18. STATE UINTAH UTAH	
	-	
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO:	CENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT NULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT®	
CHANGE PLANS (Other) RESUMPTION OF PRODUCTION (Other) RESUMPTION OF PRODUCTION (Other) RESUMPTION OF PRODUCTION	of multiple completion on Well letion Report and Log form.)	
This is to advise you that the subject well has been return	ned to production afte	r
being SI for 90 days.		
18. I hereby certify that the foregoing is true and correct	NOVEMBED 25	198
18. I hereby criticy that the foregoing is true and correct SIGNED DISTRICT ENGINEER	NOVEMBER 25,	198

DATE _

APPROVED BY _____CONDITIONS OF APPROVAL, IF ANY:

form 3160-5 November 1983) Former?y 8-331)	UNITED TATES DEPARTMENT OF HE INTERIBUREAU OF LAND MANAGEMENT	IOR verse day 2312	Expires August B. Leass Designation UT 0284	
SUN (Do not use this	DRY NOTICES AND REPORTS (form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir.	6. BY EMPLAY, ALLOTTE	ON TRIDE HAME
•			7. UNIT AGREEMENT NA	, M.B.
MANS OF OPERATOR	⊠ 97333		NATURAL BUT	TES
	PMENT CORPORATION		NATURAL BUT	TES
. ADDRESS OF OPERATOR			9. WELL SO. 212-19	
P.O. BOX 181	eport location clearly and in accordance with any	State requirements.	10. FIBLD AND POOL, 6	8 WILDCAT
See also space 17 belo At surface	₩.)			
			11. SDC., T., B., M., GR.	
SE SE			SEC. 19, T9	S, R22E
4. PERMIT NO. 43-047- 3126	15. BLEVATIONS (Show whether St	7, 87, 48. (ic.)	12. COUPTY OR PARISH UINTAH	UTAH
3 .	Check Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
•	OZICE OF INTENTION TO:	9038	DQUBNI REPORT OF:	
TEST WATER SHUT-OF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SEUT-OFF PRACTURE TREATMENT	ALTERING C	
PRACTURE TREAT	ABANDON®	SHOOTING OR ACIDIBING	ABANDONME	·
REPAIR WELL	CHANGE PLANE	(Other)		
(Other) RESUMP	TION OF PRODUCTION	(Nors: Report resu Completion or Reco	lts of multiple completion apletion Report and Log fo	en Well rm.)
BEING SI FOR	DVISE YOU THAT THE ABOVE MENT: 90 OR MORE DAYS. ORAL NOTICE F PRODUCTION BEGAN OCT. 12, 19	E WAS CALLED IN TO T		
	DIVIS	SION OF S & MINING	٠,	
BIGNED SEC	the foregoing is true and correct	STRICT SUPERINTENDEN	T DATE 10-20	-86
APPROVED BY CONDITIONS OF AF	PROVAL, IF ANY:		DATE	

F 1160 F				Budget Burer	ea. Bu No. 1004-0135
Form 3160-5 (November 1983)	DEPARTMENT C	STATES	SUBMIT IN TRIPLIC (Other instructions of	Expires Augu	
(Formerly 9-331)	— — · · · · ·		31 7 7 4 4 1 7		yn and desial no.
		ND MANAGEME		6. IF INDIAN, ALLOT	TER OR TRIBE NAME
SUN	NDRY NOTICES A	ND REPORTS	ON WELLS		
(Do not use this	form for proposals to drill Use "APPLICATION FOR	or to deepen or plus PERMIT—" for such	back to a different reservoir. proposals.)		
ī.				7. UNIT AGREEMENT	MAME
OIL GAS WELL	N OTHER			NATURAL BI	UTTES UNIT
2. NAME OF OPERATOR				S. PARM OR LEASE 1	IAMB
	BELCO DEVELOPMEN	T CORPORATION			
3. ADDRESS OF OPERATO	8			9. WBLL NO.	
	P.O. BOX 1815,	VERNAL, UTAH	84078		
4. LOCATION OF WELL (See also space 17 be	Report location clearly and (in accordance with an	y State requirements.*	10. PIELD AND POOL	, OR WILDCAT
At surface					
				11. SBC., T., R., M., C SURVEY OR AL	
14	1 12 41-04	ATIONS (Show whether	AP 27 AP #4 \	12. COUNTY OR PAR	ISB 18. STATE
14. PERMIT NO.	15. 31247	KITONS (Show whether	DF, NI, GR, ECC.)	12. 600711 02 722	
			<u> </u>	1	
16.	Check Appropriate	Box To Indicate	Nature of Notice, Report,	or Other Data	
	NOTICE OF INTENTION TO:			BENGUNNT REPORT OF:	
TEST WATER SHUT-	OFF PULL OR AL	TER CARING	WATER SHUT-OFF	REPAIRIN	a WELL
PRACTURE TREAT	MULTIPLE C	· 	PRACTURE TREATMENT	ALTERING	<u> </u>
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	
REPAIR WELL	CHANGE PLA	INE	(Other)	· · · · · · · · · · · · · · · · · · ·	
(Other)	<u> </u>		(Nots: Report re	sults of multiple completic completion Report and Log	on Well form.)
THE WELLS LIST BEEN SI LONGER		NED BACK TO I	PRODUCTION ON 11-10-	-86, SOME OF THE	SE WELLS HAVE
NBU $1-7$ B \sim	NBU 26-13B	~NBII	56-11B /2 / = NB	SU 216-35	•
NBU 2-15B	√NBU 27-1 B	NBU			
NBU 3-2 B	→ NBU 28-4 B	NBU			
MBU 4−35B	NBU 30-18B	ton i in indu	62-35B		
NBU 5-36B	√NBU 33-17B	~NBU	63-12B		
NBU 7-9 B	· ∨NBU 34-17B	NBU	64-24B	MOTE AND THE TOTAL	DC-
NBU 8-20B	√NBU 35-8 B	→NBU	65-25B	是是是是是	
NBU 10-29B	- NBU 36−7 B			Me	
NBU 11-14B 😘 🚟		~ NBU		NOV 17 19	86
NBU 12-23B	NBU 42-35B	_	200-7 1000 5	NOV II 10	
NBU 13-8 B	· → NBU 43-36B	_	202-3	DIVISION) F
	₩ 47-27B		205-8	OIL GAS & MI	
NBU 16-6 B > 4-4			206-9	121 C/ C C 1973	411.
	NBU 49-12B		207-4		
	50 5		210-24		
NBU 21-20B 74-6-7			211-20 212-19 95. 21 E .		
	→NBU 54-2 B →NBU 55-10B		213-36		
NBU 25-20B 🗀 -	TOD JULIUD	► NDU	213 30 - 2	_	
	t the foregoing is true and			1	
SIGNED LYSC	ell	TITLE <u>O</u>	ist. Superintenda	DATE	-14-86
	and an State				
SIGNER	eral or State office use)	TITLE U	isi. Joperin Fende	DATE 11	-14-00

DATE _

Form 3160-5 (November 1983)	DEDAD'	UNITER STATI	ES INTERIO	SUBMIT IN TRIPLICAT	Budget Bureau Expires August	
(Formerly 9-331)	DEPAR	AU OF LAND MAN	ACEMENT		U-0284	,
				AL MELLO	6. W EMPLAY, ALLOTTS	E OR TRIDE NAME
SU!	NDRY NC	TICES AND REF PORALIS to GILLI OF to GEEP ICATION FOR PERMIT—	CKIS Of the part of the court o	IN WELLS ich to a different recervoir. ipossis.)		12100
1.				·	T. UNIT AGESSMENT N.	AMB
WELL GAS WELL	₩ 97888				Natural But	
. HAME OF OPERATOR					S. FARM OR LEASE MA	M3
E	ELCO DEVE	LOPMENT CORPORA	ATION.			
3. ADDRESS OF OPERAT			<u> </u>		9. WELL BO.	
P	. O. Box	1815, Vernal, U	Jtah 8407	78	212-19	
4. LOCATION OF WELL Bee also space 17 b	(Report locatio	clearly and in accordan	ce with any 8	itate requirements.	10. FIBLD AND POOL, C	
At aurface	,				NBU Wasatch	
					11. SDC., T., R., M., OR SURVEY OR ARE	A
789i' FW	L & 289'	FSL SW/SW			Sec 19, T98	3, R22E
					12. COUPTY OR PARIS	112 60400
14. PERMIT NO.		16. BLEVATIONS (Sho		et, es. (c.)	1	1
43-047-3	1267	4922'	NGL		Uintah	Utah
16. TEST WATER SRUT	NOTICE OF IN	• •	_	ature of Notice, Report, or BURSS WATER SHUT-OFF	QUENT REPORT OF:	WELL
PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING (ONIBAS
SHOOT OF ACIDIES		ABANDON*		SHOOTING OR ACIDIZING		INT.
REPAIR WELL		CHANGE PLANE		(Other)		
(Other)				Completion or Recor	ts of multiple completion appletion Beport and Log for	orm.)
proposed work ment to this work	If well in dire	operations (Clearly state ectionally drilled, give sul	seurace acau	details, and give pertinent date one and measured and true verten and true ver	re, including estimated da ical depths for all marke	te of starting any re and some perti-
			(C) 5 1			
		OIL.	DIVISION GAS & M	OF IINING		

____ TITLE _____ DATE ____

DATE 12-02-86

District Superintendent

TITLE .

that the foregoing is true and correct

(This space for Federal or State office use)

SIGNED

	L	. •
	 مار	N
	7,1	xkpile
) well heac	(
	gepara	tor
tank		
emergency pct	dehyd	rator
] meter	
		well head gepara tank dehyd emergency pct

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 15 1993

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: NATURAL BUTTES UNIT 212-19 SEC. 19, T9S, R22E UINTAH COUNTY, UTAH LEASE NO. U-0284

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,

ENROW OIL & GAS COMPANY

George R. McBride

Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

(UL 2 1 1993

DIVISION OF C. CAS & MINING

/lwSundry

Form 3160-5

FORM APPROVED **UNITED STATES** net Bureau No. 1004-0135

June 1990)	DEPARTME	NT OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
		AND DEPOSTS ON WELLS	U-0284
		AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this		rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	UTE TRIBAL SURFACE
	CUDMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	SUDMI	IN INITIONIE	NATURAL BUTTES UNI
1. Type of Well			
Oil X Ga	ell Other		8. Well Name and No.
2. Name of Operator			NBU 212-19
	& GAS COMPANY		9. API Well No.
3. Address and Telephor		TTAH 84078 (801) 789-0790	43-047-31267
	1815, VERNAL, U		10. Field and Pool, or Exploratory Area
4. Location of Well (For	otage, Sec., T., R., M., or Survey I	Description)	NBU/WASATCH 11. County or Parish, State
789' FWL	& 289' FSL SW/	SW	11. County of Parisit, State
SEC. 19,	T9S, R22E		UINTAH, UTAH
12. CHECI	K APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE C	F SUBMISSION	TYPE OF ACTION	
Notic	ce of Intent	Abandonment	Change of Plans
	or or initial	Recompletion	New Construction
Subse	equent Report	Plugging Back	Non-Routine Fracturing
	•	Casing Repair	Water Shut-Off
Final	Abandonment Notice	Altering Casing	Conversion to Injection
	•	Other	Nispose Water
		'	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or	Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated date of starting	g any proposed work. If well is directionally drilled,
give subsurface l	locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*	
			. 6 3 3
Envon	Oil Car Compa	ny rominete annroval to dispose	ot produced

Enron Oil & Gas Company requests approval to water from the subject well as follows:

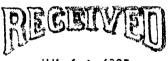
1. Store in above ground tank.

Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

> Accepted by the State of Utah Division of

Oil, Gas and "

Ey:



JUL 2 0 1393

DIVISION OF CT CAS & MINING

I hereby certify that the foregoing is true and correct Signed	Title	Sr. Admin. Clerk	Date07/15/93
(This space for Federal or State office use)			
Approved by	Title		Date

or representations as to any matter within its jurisdiction.

FORM 3160-5 (December 1989)

UNIT **STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Expi	res Septe	mber 30, 1990			
5	Lesse	Designation	and	Serial	Na

APPROVED

Budget Bureau No. 1004-0135

 Lease Designation and Serial No
U 0284

	0 0201
6.	If Indian, Allottee or Tribe Name

CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions

er Recompletion Report and Log Form.)

Do not use this form for proposals to drill or Use "APPLICATION FOR PER	6.	If Indian, Allottee or Tribe Name UTE TRIBAL SURFACE	
SUBM	IT IN TRIPLICATE	7.	If Unit or C.A., Agreement Designation
1. Type of Well			NATURAL BUTTES UNIT
Oil Gas WELL X Well	Other	8.	Well Name and No.
2. Name of Operator ENRON OIL & GAS COMPANY			NATURAL BUTTES UNIT 212-19
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 8311	3 (307) 276-3331	9.	API Well No. 43-047-31267
4. Location of Well (Footage, Sec., T., R., M., or Surv 789' FWL - 289' FSL (SW/SW)	vey Description)	10.	Field and Pool or Exploratory Area NATURAL BUTTES/WASATCH
SECTION 19, T9S, R22E		11.	COUNTY STATE UINTAH, UTAH
12. CHECK APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER D.	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X NOTICE OF INTENT	ABANDONMENT RECOMPLETION		CHANGE OF PLANS NEW CONSTRUCTION
SUBSEQUENT REPORT	PLUGGING BACK CASING REPAIR	H	NON-ROUTINE FRACTURING WATER SHUT-OFF

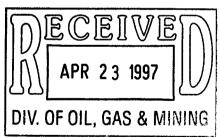
13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

ALTERING CASING

OTHER

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 80 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.

FINAL ABANDONMENT NOTICE



*NOTE: Enron will be using Nationwide	Bond #NM 2308				
14. I hereby certify that the foregoing is true and correct					
SIGNED Naty Carlson	TTTLE Regulatory Analyst	DATE 4-15-97			
90					
(This space for Federal or State office use)					
APPROVED BY	TTTLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS ON WELLS					LEASE DESIGNATION AND SERIAL NUMBER: IF INDIAN, ALLOTTEE OR TRIBE NAME:				
								Do	not use this form for proposals to drill n drill horizontal iz
1. 1	YPE OF WELL OIL WELL	П	GAS WELL OTHER		· · · · · · · · · · · · · · · · · · ·		8. W	ELL NAME and NUMBER:	
	AME OF OPERATOR:						Exhibit "A"		
Z. N		Pı	roduction Oil & Gas	Сс	ompany		3. 4	- NOMBER.	
3. A	DDRESS OF OPERATOR:					PHONE NUMBER:	10. F	TELD AND POOL, OR WILDCAT:	
	outh 1200 East cm	· Ve	ernal siate Utah z	<u> 10</u>	34078	435-789-4433	<u> </u>		
	OCATION OF WELL OOTAGES AT SURFACE:						cou	NTY:	
Q	TR/QTR, SECTION, TOWNSHIP, RAN	SE, M	ERIDIAN:		43, 1		STAT	E: UTAH	
11.	CHECK APPR	ROF	PRIATE BOXES TO INDICA	١TE	NATURE	OF NOTICE, REPO	RT, 0	OR OTHER DATA	
	TYPE OF SUBMISSION	[_			Т	YPE OF ACTION			
\Box	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION	
لبا	(Submit in Duplicate)		ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL	
	Approximate date work will start:		CASING REPAIR	1	NEW CONS	TRUCTION		TEMPORARILY ABANDON	
			CHANGE TO PREVIOUS PLANS		OPERATOR	CHANGE		TUBING REPAIR	
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:		CHANGE TUBING	1	PLUG AND	ABANDON		VENT OR FLARE	
			CHANGE WELL NAME	ĺ	PLUG BACI	(WATER DISPOSAL	
			CHANGE WELL STATUS	ĺ	PRODUCTI	ON (START/RESUME)	Г	WATER SHUT-OFF	
			COMMINGLE PRODUCING FORMATIONS	s [RECLAMAT	ON OF WELL.SITE	X	other: Name Change	
			CONVERT WELL TYPE	ĺ	RECOMPLE	TE - DIFFERENT FORMATION			
12.	DESCRIBE PROPOSED OR CO	MPL	ETED OPERATIONS. Clearly show al	ll per	rtinent details in	cluding dates, depths, volum	es, etc.		
	As a result of t	he	merger between The	Co	oastal C	orporation and	a w	holly owned	
	subsidary of El	Pa	so Energy Corporatio	on,	, the na	me of Coastal	0 i 1	& Gas Corporation	
	has been changed	l t	o El Paso Production	n (Oil & Ga	s Company effe	ctiv	re March 9, 2001.	
			See 1	Exl	hibit "A	11			
	Bond # 400JU070	8							
		1	Oil & Gas Corporatio	on					
NAME	(PLEASE PRINT) John		Elzner		TITLE	Vice Presid	ent		
SIGN	ATURE	6	3		DATE	06-15-01			
	El Pas	60	Production Oil & Gas	s	Company		*****		
HAN	\ /		Elzner		TIT	Vice Presid	lent		
	, , , , , , , , , , , , , , , , , , ,								

RECEIVED

JUN 19 2001

SIGNATURE

DATE 06-15-01

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



HIN 2801

DIVISION OF DIL. GAS AND MINING



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the SECOND: stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001

IUN 19 2001



BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

;

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

608186-0143

110011110	
1. GLH	4-KAS
2. CDW√	5-LP V
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

4. Is the new operator registered in the State of Utah:

X Merger

FROM: (Old Operator):		TO: (No	ew Operator):			
COASTAL OIL & GAS CORPORATION		EL PASC	PRODUCTIO	N OIL & GA	S COMI	PANY
Address: 9 GREENWAY PLAZA STE 2721			9 GREENWA			
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-	0995		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-			
Account N0230		Account	N1845			
	CA No.	Unit:	NATURAL	BUTTES		
WELL(S)						
	API		SEC TWN	LEASE		WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
CIGE 114-34-9-21	43-047-3191		34-09S-21E	FEDERAL		S
CIGE 143-34-9-21	43-047-3199		34-09S-21E			P
CIGE 115-35-9-21	43-047-3191		35-09S-21E		·	P
NBU 156	43-047-3200		35-09S-21E	FEDERAL		P
NBU 33-17B	43-047-3039		17-09S-22E	FEDERAL		P
NBU 48	43-047-3053		18-09S-22E	FEDERAL		P
NBU 23	43-047-3086		19-09S-22E	FEDERAL		P
NBU 212-19	43-047-3126		19-09S-22E	FEDERAL		P
NBU 108	43-047-3195		19-09S-22E	FEDERAL		P
NBU 136	43-047-3196	8 2900	19-09S-22E	FEDERAL	GW	P
NBU 172	43-047-3219	4 2900	19-09S-22E	FEDERAL		P
NBU 339-19E	43-047-3228	1 2900	19-09S-22E	FEDERAL	GW	P
NBU 200	43-047-3235	9 2900	19-09S-22E	FEDERAL	GW	P
NBU 277	43-047-3304	2 2900	19-09S-22E	FEDERAL	GW	P
NBU 388-19E	43-047-3305		19-09S-22E	FEDERAL		P
NBU 8-20B	43-047-3027		20-09S-22E	FEDERAL	GW	S
NBU 32Y	43-047-3051	4 2900	20-09S-22E	FEDERAL	GW	P
NBU 211-20	43-047-3115		20-09S-22E	FEDERAL	GW	P
NBU 308-20E	43-047-3220		20-09S-22E	FEDERAL		P
NBU 340-20E	43-047-3232	7 2900	20-09S-22E	FEDERAL	GW	P
OPERATOR CHANGES DOCUM 1. (R649-8-10) Sundry or legal documentate		MER operate	or on:	06/19/2001		
 (R649-8-10) Sundry or legal documentat The new company has been checked thro 	tion was received from the NEV	V operator on:		06/19/2001	-	06/21/200

YES

Business Number:

			•	,
5.	If NO, the operator was contacted contacted on:	N/A	•	
6.	Federal and Indian Lease Wells: The BLM and	or the BIA has approv	ved the (merger, name change,	
	or operator change for all wells listed on Federal or Indian	• •	07/10/2001	
7.	Federal and Indian Units: The BLM or BIA has for wells listed on:	approved the success 07/10/2001	sor of unit operator	
8.	Federal and Indian Communization Agreement change for all wells listed involved in a CA on:	ents ("CA"): The BI 07/10/2001	LM or the BIA has approved the operator	
^	•	The Division Leavenner	JUIC Come 5. Thomason of Anthonists to Indicate	
9.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the v		ved UIC Form 5, Transfer of Authority to Inject ed on: N/A	,
D	ATA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	08/01/2001		
2.	Changes have been entered on the Monthly Operator Ch	nange Spread Sheet on:	08/01/2001	
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
<u>S</u> 7	TATE BOND VERIFICATION:			
1.	State well(s) covered by Bond No.:	N/A		
FI	EDERAL BOND VERIFICATION:			
1.	Federal well(s) covered by Bond No.:	WY 2793		
FI	EE WELLS - BOND VERIFICATION/LEASE	INTEREST OWNE	ER NOTIFICATION:	_
1.	(R649-3-1) The NEW operator of any fee well(s) listed co	overed by Bond No:	N/A	
2.	The FORMER operator has requested a release of liability The Division sent response by letter on:	from their bond on: N/A	<u>N/A</u>	
3.	(R649-2-10) The FORMER operator of the Fee wells has to of their responsibility to notify all interest owners of this characteristics.		ned by a letter from the Division	
	LMING:			
1.	All attachments to this form have been MICROFILMED	on:		
	LING: ORIGINALS/COPIES of all attachments pertaining to each	ch individual well have be	een filled in each well file on:	_
CC	DMMENTS: Master list of all wells involved in opera	ator change from Coa	stal Oil & Gas Corporation to El Paso	_
Pr	oduction Oil and Gas Company shall be retained in	ո the "Operator Chang	ge File".	_
				_

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 60202-4436 Telephonet 303 573 5404 Fest: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203

BLM Nationwide Bond 158626364
Surety - Continental Canualty Company
Belco Energy Corporation marger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (Z) Assumption Riders, fully executed originals.

Copies of Beico Energy Corporation merger into Westport Oil and Gas Company, Inc., Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not besitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Debby J. Black Engineer Technician

Enci:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

•

Denver Colorado 80215-7093

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil and Gas Company, L.P.</u> with <u>Westport Oil and Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandu

Uintah & Ouray Agency

٠,

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Clearles H Common

CC: Minerals & Mining Section of RES

> Ute Energy & Mineral Resources Department: Executive Director chrono



BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure



BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Natural Buttes Unit Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SIILA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Natural Buttes Unit (w/enclosure)

Agr. Sec. Chron

Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH

	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	iew wells, significantly deepen existing wells below cur sterals. Use APPLICATION FOR PERMIT TO DRILL f		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR:	- Dead at in Cit & Con Common	_	9. API NUMBER:
3. ADDRESS OF OPERATOR:	o Production Oil & Gas Company	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	, Houston STATE TX ZIP	77064-0995 (832) 676-5933	
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL .
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Operator change to V effective December 1		, L.P., 1670 Broadway, Suite 2	800, Denver, CO. 80202-4800,
BOND #			
State S	urety Bond No. RLBC	005236	
	Fee Bond No. RLBC	0005238	RECEIVED
EL PASO PRODUCTIO	ON OIL & GAS COMPANY		FEB 2 8 2003
By:	ML rook in East		DIV. OF OIL. GAS & MINING
Jon R. Nelsen, Atto	misy in aut		
WESTPORT NAME (PLEASE PRINT) David R. I	OIL AND GAS COMPANY, L.P.	TITLE Agent and Attorn	ney-in-Fact
SIGNATURE	alle	DATE 12/17/02	

(This space for State use only)

Form 3 160-5 UNITED STATES (August 1999) FORM APPROVED DEPARTMENT OF THE INTERIOR ONS No. 1004-0135 Expires Inovember 30, 2000 BUREAU OF LAND MANAGEMENT 5. Loase Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SEE ATTACHED EXHIBIT "A" Do not use this form for proposale to drill or reenter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 🗖 Oil Well 🔽 Gas Well 🔲 Other 8. Well Name and No. Name of Operator WESTPORT OIL & GAS COMPANY, L.P. SEE ATTACHED EXHIBIT "A" 9. API Well No. Address Phone No. (include area code) SEE ATTACHED EXHIBIT "A" P.O. BOX 1148 VERNAL, UT 84078 (435) 781-7023 Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 11. County or Parish, State SEE ATTACHED EXHIBIT "A" UINTAH COUNTY, UT 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Subsequent Report Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abendon Temporarily Abandon Final Abandonment Notice SUCCESSOR OF Convert to Injection Plug Back Water Disposal **OPERATOR** 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markets and ze Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 (following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including seclamation, have been completed, and the operator determined that the site is ready for final inspection. WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003. RECEIVED MAR 0 4 2003 14. I hereby certify that the foregoing is true and correct Name (Printed/1)/ped) Title CHERYL CAMERON **OPERATIONS** CHADUTE March 4, 2003 THIS SPACE FOR FEDERAL OR STATE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH /
2. CDW
3. FILE

X Change of Operator (Well Sold)

4. Is the new operator registered in the State of Utah:

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed,	effective:	12-17-02				
FROM: (Old Operator):		TO: (New Op	erator):			
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP					
Address: 9 GREENWAY PLAZA	1	Address: P O B	OX 1148			
HOUSTON, TX 77064-0995	1	VERNAL, UT	84078			
Phone: 1-(832)-676-5933	1	Phone: 1-(435)	-781-7023			
Account No. N1845	1	Account No.				
CA No.		Unit:	NATURA	L BUTTES		
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	
NAME	RNG		NO	TYPE	TYPE	STATUS
NBU 9	19-09S-22E	43-047-30116	2900	FEDERAL		PA
NBU 23N		43-047-30868		FEDERAL	GW	P
NBU 212-19J	19-09S-22E	43-047-31267	2900	FEDERAL	GW	P
NBU 108	19-09S-22E	43-047-31958	2900	FEDERAL	GW	P
NBU 136	19-09S-22E	43-047-31968	2900	FEDERAL	GW	P
NBU 172	19-09S-22E	43-047-32194	2900	FEDERAL	GW	P
NBU 339-19E	19-09S-22E	43-047-32281	2900	FEDERAL	GW	P
NBU 200	19-09S-22E	43-047-32359	2900	FEDERAL	GW	P
NBU 277	19-09S-22E	43-047-33042	2900	FEDERAL	GW	P
NBU 388-19E	19-09S-22E	43-047-33057	2900	FEDERAL	GW	P
NBU 8-20B	20-09S-22E	43-047-30275	2900	FEDERAL	GW	S
NBU 308-20E	20-09S-22E	43-047-32202	2900	FEDERAL	GW	P
NBU 340-20E	20-09S-22E	43-047-32327	2900	FEDERAL	GW	P
NBU 32Y	20-09S-22E	43-047-30514	2900	FEDERAL	GW	P
NBU 211-20	20-09S-22E	43-047-31156	2900	FEDERAL	GW	P
NBU 10-29B	29-09S-22E	43-047-30274	2900	STATE	GW	P
NBU CIGE 24-29-9-22	29-09S-22E	43-047-30493	2900	STATE	GW	P
NBU CIGE 63D-29-9-22P	29-09S-22E	43-047-30949	2900	FEDERAL	GW	P
NBU CIGE 116-29-9-22	29-09S-22E	43-047-31919	2900	FEDERAL	GW	P
NBU CIGE 145-29-9-22	29-09S-22E	43-047-31993	2900	STATE	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received	from the FO R	MER operator	on:	02/28/2003	<u>-</u>	
2. (R649-8-10) Sundry or legal documentation was received	from the NEV	V operator on:	03/04/200	3		
3. The new company has been checked through the Departm	ent of Comm	erce, Division	of Corpora	tions Datab	ase on:	03/06/2003

YES

Business Number:

1355743-0181

6. (R649-9-2) Waste Management Plan has been received on:	IN PLACE		
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian			
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit op	erator for wells listed on:	02/27/2003	
9.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well		N/A	
10	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the		On: N/A	to Inject,
D A	ATA ENTRY:	02/10/2002	*****	***
1.	Changes entered in the Oil and Gas Database on:	03/18/2003		
2.	Changes have been entered on the Monthly Operator Cl	hange Spread Sheet on:	03/18/2003	
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
ST 1.	State well(s) covered by Bond Number:	RLB 0005236		W. J.
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364		
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB 0005239		
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed c	overed by Bond Number	RLB 0005238	
	The FORMER operator has requested a release of liability. The Division sent response by letter on:	y from their bond on: N/A	N/A	
	CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this continuous control of the control of t	been contacted and informed	l by a letter from the Division	
CC	DMMENTS:			
-				

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New On	perator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	cGee Oil &	a Gas Onshore	, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 84078	}		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:	N	ATURAL BU	JTTES	UNIT
WELL NAME SEC TWN RNG	API NO	ENTITY NO	I I	WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2006		
3. The new company was checked on the Department of Commerce	e, Division of C	orporation	s Database o	n:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-0181	[
4b. If NO , the operator was contacted contacted on:	-				
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA we	ells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the	BIA has appro	ved the n	nerger, nam	e chan	ge,
or operator change for all wells listed on Federal or Indian leases of		BLM	3/27/2006		not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	'CA"):				
The BLM or BIA has approved the operator for all wells listed v			n/a		
··	ivision has appro			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the w	ater disposal we	ll(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006	•	_,,_		
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	•			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		- n/a	Name Chang	re Only	
BOND VERIFICATION:				25 5 222	
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered b		-	RLB0005236		
a. The FORMER operator has requested a release of liability from the	eir bond on:	n/a	rider added	KMG	
The Division sent response by letter on:		_	-		
LEASE INTEREST OWNER NOTIFICATION:		_			
4. (R649-2-10) The FORMER operator of the fee wells has been con		ned by a le	tter from the I	Division	
of their responsibility to notify all interest owners of this change or	1:	5/16/2006	· •		
COMMENTS:					

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Lease Serial No.

MULTIPLE LEASES

FORM APPROVED

OMB No. 1004-0135

Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

	Use Form 3160-3 (API	to drill or reenter an D) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator	<u> </u>		⊣
KERR-McGEE OIL & GAS	DNSHORE I P		MUTIPLE WELLS 9. API Well No.
3a. Address	SHOFFORKE EF	3b. Phone No. (include area code)	9. AFI WEIL NO.
1368 SOUTH 1200 EAST V	FRNAL LIT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,			To. Freid and Fool, of Exploratory Area
, , ,	, , , , , , , , , , , , , , , , , , , ,	9	11. County or Parish, State
SEE ATTACHED			in county of turish, state
			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent	Acidize	Deepen Production	n (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat Reclamat New Construction Recomple Plug and Abandon Temporar	Other CHANGE OF
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	ily Abandon OPERATOR iposal
Attach the Bond under which the wo following completion of the involved	itly or recomplete honzontally, rk will be performed or provide operations. If the operation res bandonment Notices shall be fi	give subsurface locations and measured and to the Bond No. on file with BLM/BIA. Requisition or recompletion	any proposed work and approximate duration thereof use vertical depths of all pertinent markers and zones aired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has
OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C OF THE LEASE(S) FOR TH	CHED WELL LOCATI DNSHORE LP, IS RES E OPERATIONS CON	& GAS ONSHORE LP, IS CONSIONS. EFFECTIVE JANUARY (SPONSIBLE UNDER TERMS ANDUCTED UPON LEASE LAND	S, 2006. ND CONDITIONS MAY 1 /1 2006
IS PROVIDED BY STATE O	F UTAH NATIONWID	E BOND NO. RLB0005237.	DIV. OF OIL, GAS & MINING
BLM B	ONO = C0/20	APPROVE	ED 5/16/08

PIN BAIN : PIRMAE 220

Carl D

BIH BIND KE	50003 239 Culline K	ussell
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) FANDY BAYNE Signature	Division of Oil, Gas Earlene Russell, Eng DRILLING MANAGER Date May 9, 2006	and Mining gineering Technician
	S SPACE FOR FEDERAL OR STATE USE	
Approved by	Title	Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

DIV OF OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

5. Lease Serial No.

MU	LT	P	LE	LEA	۱S	E٥	5

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No			
I. Type of Well				
Oil Well X Gas Well	Other Other		8. Well Name and No.	
2. Name of Operator		··· 	MUTIPLE WELLS	
WESTPORT OIL & GAS CO	DMPANY L.P.		9. API Well No.	
3a. Address		3b. Phone No. (include area code)		
4. Location of Well (Foolage Sec		(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	tion)		
SEE ATTACHED			11. County or Parish, State	
OLE ATTAORED			UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
Notice of Intent	Acidize	Deepen Production	n (Start/Resume) Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat Reclamat		
Subsequent Report	Casing Repair Change Plans	New Construction Recomple Plug and Abandon Temporar		
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis		
Attach the Bond under which the wo following completion of the involved	rk will be performed or provided operations. If the operation res bandonment Notices shall be fi	give subsurface locations and measured and to the Bond No. on file with BLM/BIA. Requ sults in a multiple completion or recompletion	any proposed work and approximate duration thereof one vertical depths of all pertinent markers and zones, aired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has	
EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF 1 ONSHORE LP.	THE ATTACHED WEL APPI	& GAS COMPANY L.P., HAS F L LOCATIONS TO KERR-MCG ROVED 5/6/06 Pulsue Russell In of Oil, Gas and Mining	RELINQUISHED EE OIL & GAS RECEIVED MAY 1 0 2006	

Name (Printed/Typed) Title **BRAD LANEY ENGINEERING SPECIALIST** Signature Date May 9, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the foregoing is true and correct



BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127





BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC;

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

FM OF CIL, 030 2 TIME B

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. Multiple Leases

SUNDRY	NOTICES AN	D REPORTS ON WELLS
o not use this	form for prop	osals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

Do not use this abandoned well.	form for proposals Use Form 3160-3 (to drill or to re-ente APD) for such prop	er an osals.	o. If Indian, Anottee (of Tribe Name
, and the second of page 2.					ement, Name and/or No.
1. Type of Well	Natural Buttes				
Oil Well Gas V	Well Other			Well Name and No Multiple Wells	
2. Name of Operator EOG Resources, Inc				9. API Well No. See Attached	
3a. Address 1060 EAST HIGHWAY 40, VERNAL, UT 84078	3	3b. Phone No. (include ar 435-781-9145	, i	10. Field and Pool or I Natural Buttes	Exploratory Area
4. Location of Well (Footage, Sec., T., See Attached	R., M., or Survey Descriptio	n)	i	11. Country or Parish, Uintah, Utah	State
12. CHEC	X THE APPROPRIATE B	OX(ES) TO INDICATE NA	TURE OF NOTICE	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	ON	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Produc	ction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		pplete prarily Abandon	Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal	
EOG Resources, Inc. has assigned Onshore LP and will relinquish and to As of January 1, 2010, Kerr-McGee terms and conditions of the applicab Onshore LP's Nationwide BLM Bonc Kerr-McGee Oil & Gas Onshore LP 1099 18th Street, Suite 1800 Denver, CO 80202-1918	transfer operatorship of all Oil & Gas Onshore LP wi le lease for the operation	I of the Subject Wells to K	err-McGee Oil & e	Gas Onshore LP on of the Subject Wells	January 1, 2010.
				Accepted	l by the
1 0	1			Utah Div	•
By: Little G	· his	Date: 12/17/2009		Oil, Gas an	
Agent and Attorney-in-Fact	I			For Reco	rd Only ER 1201
14. I hereby certify that the foregoing is true Name (Printed/Typed) J. Michael Schween	ae and correct.	Title Ager	it and Attorney-in	-Fact	
Signature		Date 12/1	7/2009		
	THIS SPACE	FOR FEDERAL OR	STATE OFFIC	CE USE	RECEIVED
Approved by		Total Control of the			DEC 2 4 2009
Conditions of approval, if any, are attached, hat the applicant holds legal or equitable titl ntitle the applicant to conduct operations the	le to those rights in the subjec	not warrant or certify t lease which would Office			V. OF OIL, GAS & MINING
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or represe	S.C. Section 1212, make it a	crime for any person knowing	ly and willfully to m	nake to any department	or agency of the United States any false,

Lease #	API#	Well Name	Footages	Legal Description
JTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SENW
JTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
JTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SENW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
JTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
JTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
JTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
JTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
JTU01791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
JTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
JTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
JTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
JTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
JTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
JTU01393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
JTU0575		NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
1L01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
JTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
JTU0575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
JTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
JTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
ITUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
JTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
1L21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
TUO1193		NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
TUO1198B		NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
TUO37167		NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
TU10186		NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
TUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
TU4476		NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
TUO141315	тельной рестипации в при в при на выполняющей в при на выполняющей в при на выполняющей в при на выполняющей в	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
TUO1791		NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
TUO1791		NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SENW
TUO1393B		NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
TUO149076	entrantisti in terretari di terre	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
TUO284		NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
TUO284		NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
TU22650		NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
L22651	текской различной постиненти в принципальной	NBU 217-02	2045' FSL766' FWL	T10S-R22E-02-NWSW
TUO2270A		NBU 218-17	2600' FNL 1500' FWL	
TUO149076	provide the second	NBU 219-24	1300' FNL 500' FWL	T10S-R21E-17-SENW T09S-R21E-24-NWNW
TUO149076	- +4- 115-2-116-2-116-116-116-116-116-116-116-116	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-NWNW
TUO1791		NBU 302-09E	1899' FSL 912' FWL	A STATE OF THE PARTY OF THE PAR
TUO575		NBU 304-18E	782' FSL 1783' FEL	T10S-R21E-09-NWSW
TUO149767		NBU 305-07E	The same of the sa	T09S-R21E-18-SWSE
TUO581		NBU 306-18E	1670' FNL 1950' FWL	T09S-R21E-07-NENW
TUO1791		NBU 307-06E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
TUO284	- 11-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	NBU 308-20E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
TUO575		NBU 309-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
TUO149075			930' FNL 667' FEL	T09S-R21E-20-NENE
TUO581	CONTRACT TO THE PROPERTY OF TH	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
TUO141315		NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UO575	and the second s	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
	a realise management and make a second contract	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UO144868B		NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UO2270A		NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
TUO1188	The state of the s	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UO575B		NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UO1393B	-	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UO1393B		NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1
TU4485	THE RESIDENCE OF THE PARTY OF T	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

Lease #	API#	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
JTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
JTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
JTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
JTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
JTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
JTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
JTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
JTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
JTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
JTUO149076		NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
JTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
JTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
JTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
JTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
JTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
JTU4485		NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
JTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
JTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
JTUO581	4304734216	NBU 421-29E	1985 FNL, 972 FEL	T09S-R21E-29-SENE
JTUO581		NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
ITUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
1L3142		NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
ITUO2270A	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER OF THE OWNER	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (LOT
TUO1791		NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
TUO2270A		NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
TUO2270A		NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
TUO2270A		NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
TUO2270A		NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
IL22792		NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
IL22792		NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
TUO10953	waterwater and the manufacture and the second secon	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
IL22651		NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
TUO141315	The second secon	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
TUO581		NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
TUO575	Appendix of the same of the sa	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
TUO2270A		NBU 486-07E	1895 FSL' 1834' FWL	T10S-R21E-07-NESW
TUO575B		NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
TUO2270A		NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
TUO577A		NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
TUO1791		NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
TUO1197A ST	CONTRACTOR OF THE PROPERTY OF	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
ΓUO2270A		NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
ΓUO141315		NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
TUO575B		NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
ΓUO1188	ALINAMENT STATES OF STATES	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
TUO2270A		NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UO2270A		NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
TUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
TUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
.22791	4304735252 N	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UO2270A	Committee of the commit	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

. •

	in more communication in the first contributed and makes are about the communication of the c		North William San Balla A high an Balla daire Anniad Anthronous Anniad A	ment from the first of the second data of the second of th
Lease #	API#	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278		NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791		NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	the state of the s	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	restriction with the selection was restricted to the selection of the property of the selection of the selec	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B		NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B		NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B		NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B		NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B		NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST		NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	CONTRACTOR OF THE PARTY OF THE	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST		NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST		NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST		NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST UTUO8512 ST		NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST		NBU 640-13E NBU 641-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512 ST		NBU 642-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO2270A		NBU 653-07E	1949' FNL 858' FEL 660' FNL 1980' FWL	T10S-R22E-13-SENE T10S-R21E-07-NENW
UTUO2270A	and the second s	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-NENW
UTUO2270A		NBU 655-07E	1926' FSL 750' FWL	T103-R21E-07-SWNW
UTUO1791	e a construction de la company	NBU 658-01E	2177' FNL 1784' FEL	T10S-R21E-07-NWSW
UTUO2270A		NBU 660-12E	661' FNL 691' FEL	T103-R20E-01-3VNE
VIL22790	and the first of the commence	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-12-NENE
VIL22790		NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-NVSW
VIL22790 VIL22790		NBU 663-24E	810' FSL 1979' FWL	T103-R20E-24-SVSW
ML22790		NBU 664-24E	1810' FNL 1781' FEL	T103-R20E-24-SESW
ML22790	The same that th	NBU 665-24E	1950' FSL 660' FEL	T103-R20E-24-NV3E
ML22790	~	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	The state of the s	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
JTUO2270A		NBU 668-12E	859' FNL 1915' FEL	T105-R20E-12-NWNE
JO1207 ST		NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
JO1207 ST		NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
VIL3140.5		NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
JTU4476	en sterif best transcription and the second contract of the second c	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
/IL22792		NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
/IL3142	- of a comment with the second	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
JTUO1791	COLONIA COLONIA DE LA COLONIA DE LA COLONIA DE LA CALIFORNIA DE LA CALIFORNIA DE LA CALIFORNIA DE LA CALIFORNIA	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

RECEIVED

DEC 2 4 2009

Sundry Number: 15912 API Well Number: 43047312670000

			FORM 9
	STATE OF UTAH		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: U-0284
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen exist gged wells, or to drill horizontal laterals. Use A		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 212-19J
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047312670000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHONE Notes, Suite 600, Denver, CO, 80217 3779	UMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0289 FSL 0798 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSW Section: 19	P, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	☐ CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
✓ SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION
Date of Work Completion: 5/31/2011		PLUG AND ABANDON	☐ PLUG BACK
		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
DRILLING REPORT		VENT OR FLARE	☐ WATER DISPOSAL
Report Date:		SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pertinen	JCTION ON 05/31/2011 A L Oil	
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 6/14/2011	

Sundry Number: 52029 API Well Number: 43047312670000

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: U-0284
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal l n for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 212-19J
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	NSHORE, L.P.		9. API NUMBER: 43047312670000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	PHC h Street, Suite 600, Denver, CO, 80217 377	NE NUMBER: '9 720 929-6	9. FIELD and POOL or WILDCAT: 1NATUERAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0289 FSL 0798 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 19 Township: 09.0S Range: 22.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
/	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
5/29/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐ S	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all pe	_	Accepted by the Utah Division of Oil, Gas and Mining FORITES, QRD ONLY
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 6/6/2014	